

Original Sheet No. 20.0

Replacing Sheet No. \_\_\_\_\_

OKLAHOMA GAS AND ELECTRIC COMPANY  
Name of Company

Kind of Service: Electric Class of Service: All

Part I. Schedule No. PL-1

Title: Power and Light Rate

ARKANSAS PUBLIC SERVICE COMMISSION  
APPROVED  
June 17, 2011 ORDER #6 10-067-U

PSC File Mark Only

EFFECTIVE IN: All territory served.

AVAILABILITY: Power and light service. Alternating current service rendered at one location at one voltage. No resale, breakdown, auxiliary or supplementary service permitted.

The application of this rate schedule is limited to consumers meeting both of the following conditions: The sum of the kWh consumed during the 12 months ending with the current month was at least 140,000; and the Maximum Demand during the 12 months ending with the current month was at least 30 kW. Consumers who are metered with equipment that does not measure the monthly Maximum Demands are considered as having not met the above condition. The Company shall install metering equipment that measures monthly Maximum Demands if, in its sole judgment, such equipment is necessary to determine whether the above condition has been met.

RATE:

TRANSMISSION SERVICE (Service Level 1):

Customer Charge: \$450.00 per month

Demand Charge per kW per month of Billing Demand:

Summer Season:	\$8.00
Winter Season:	\$4.25

Energy Charge: 0.60¢ per kWh

DISTRIBUTION SERVICE (Service Level 2, 3 and 4):

Customer Charge: \$225.00 per month

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Demand Charge per kW per month of Billing Demand:

Summer Season:	\$10.00
Winter Season:	\$7.25

Energy Charge: 0.60¢ per kWh

SECONDARY SERVICE (Service Level 5):

Customer Charge: \$85.00 per month

Demand Charge per kW per month of Billing Demand:

Summer Season:	\$10.15
Winter Season:	\$7.40

Energy Charge: 0.65¢ per kWh

MINIMUM BILL: The minimum monthly bill shall be the Customer Charge plus the Demand Charge, as computed under the above schedule. The Company shall specify a larger minimum monthly bill, calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service on file with and approved by the Commission, when necessary to justify the investment required to provide service.

DEFINITION OF SEASONS:

Summer Season: The five OG&E Revenue Months of June through October.

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Winter Season: The seven OG&E Revenue Months of November through May.

DETERMINATION OF MAXIMUM DEMAND: The consumer's maximum demand shall be the maximum rate at which energy is used for any period of 15 consecutive minutes of the month for which the bill is rendered as shown by the Company's demand meter.

DETERMINATION OF BILLING DEMAND: The billing demand upon which the demand charge is based shall be the maximum demand as determined above corrected for power factor, as set forth under the power factor clause; provided, that no billing demand shall be considered as less than 65% of the highest Summer Season maximum demand corrected for power factor previously determined during the 12 month period ending with the current month.

POWER FACTOR CLAUSE: The consumer shall at all times take and use power in such manner that the power factor shall be as nearly 100% as possible, but when the average power factor as determined by continuous measurement of lagging reactive kilovolt ampere hours is less than 90%, the billing demand shall be determined by multiplying the maximum demand, measured by the demand meter for the billing period, by 90 and dividing the product thus obtained by the actual average power factor expressed in percent periods of normal operation of the consumer's equipment instead of the average power factor. For customers with a monthly Maximum Demand of 300 kW or more, the Company shall install suitable measuring equipment to determine the customer's monthly maximum kVAr. The Company may install suitable measuring equipment at the metering point for any customer to determine the customer's monthly maximum kVAr if, in its sole judgment, such equipment is necessary.

RIDERS: Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. RSR, Tables of Riders Applicable to Rate Schedules.

TRANSMISSION, DISTRIBUTION OR SECONDARY SERVICE: For purposes of this rate, the following shall apply:

Original Sheet No. 20.3

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Transmission Service: (Service Level 1) shall mean service at any nominal standard voltage of the Company above 50 kV where service is rendered through a direct tap to a Company's transmission source.

Distribution Service: (Service Level 2, 3 and 4) shall mean service at any nominal standard voltage of the Company between 2,000 volts and 50 kV, both inclusive, where service is rendered through a direct tap to a Company's distribution line or through a Company numbered substation.

Secondary Service: (Service Level 5) shall mean service at any nominal standard voltage of the Company less than 2,000 volts or at voltages from 2 kV to 50 kV where service is rendered through a Company owned line transformer.

If the Company chooses to install its metering equipment on the load side of the consumer's transformers, the kWh billed shall be increased by the amount of the transformer losses calculated as follows:

1% of the total kVA rating of the consumer's transformers times 730 hours.

**TERM:** Contracts under this schedule shall be for not less than one year, but longer contracts subject also to special minimum guarantees may be necessary in cases warranted by special circumstances or unusually large investments by the Company. Such special minimum guarantees shall be calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service on file with and approved by the Commission.

Customers qualifying for the Power and Light rate shall remain on that rate for at least one year unless demonstrating a permanent change in electric consumption, notifying the Company of such change and requesting transfer to another applicable tariff.