

ARKANSAS PUBLIC SERVICE COMMISSION

Original Sheet No. 74.0

Replacing _____ Sheet No. _____

OKLAHOMA GAS AND ELECTRIC COMPANY
Name of CompanyKind of Service: Electric Class of Service: AllPart I. Schedule No. SDRTitle: STORM DAMAGE RECOVERY RIDERARKANSAS PUBLIC SERVICE COMMISSION
APPROVED
June 17, 2011 ORDER #6 10-067-U

PSC File Mark Only

74.0 STORM DAMAGE RECOVERY RIDER**74.1 PURPOSE:**

The Storm Damage Recovery Rider (Rider SDR) is to establish the rates by which Oklahoma Gas And Electric Company (OG&E or Company) will recover from its Arkansas retail ratepayers \$533,280 in incremental storm restoration costs incurred by the Company during calendar year 2008 (Deferred Storm Costs), which the Arkansas Public Service Commission (APSC or Commission) authorized the Company to defer for accounting purposes per Order No. 3, issued on December 19, 2008, in OG&E's 2008 Storm Damage Cost Recovery Docket No. 08-152-U. In accordance with Order No. 6, issued on May 20, 2009, in OG&E's 2008 rate case Docket No. 08-103-U, the Rider SDR rates were designed to recover the Deferred Storm Costs over a two-year period.

74.2 APPLICATION:

Rider SDR is applicable to all electric service billed under OG&E's Arkansas retail rate schedules whether metered or unmetered, and subject to the jurisdiction of the Commission.

74.3 ALLOCATION OF STORM RESTORATION COSTS:

The annual allocation of the Deferred Storm Costs among rate classes identified below was determined using the allocation factors used in the Settlement Customer Class Cost of Service as presented in the Joint Settlement Agreement, filed on March 16, 2009, in OG&E's 2008 rate case Docket No. 08-103-U.

<u>Rate Class</u>	<u>Rate Schedules</u>	<u>Annual Allocated Deferred Storm Costs</u>
Residential	R-1, RTOU	\$108,798
General Service	GS-1, CSTOU	\$ 33,408
Power & Light	PL-1	\$ 80,981
Power & Light TOU	PL-TOU	\$ 36,765
Lighting	LM-1, OSL-1	\$ 5,888

THIS SPACE FOR PSC USE ONLY

ARKANSAS PUBLIC SERVICE COMMISSION

Original Sheet No. 74.1
 Replacing _____ Sheet No. _____
OKLAHOMA GAS AND ELECTRIC COMPANY
 Name of Company
 Kind of Service: Electric Class of Service: All
Part I. Schedule No. SDR
 Title: **STORM DAMAGE RECOVERY RIDER**

ARKANSAS PUBLIC SERVICE COMMISSION
 APPROVED
 June 17, 2011 ORDER #6 10-067-U

PSC File Mark Only

Athletic Field Lighting	AFL-1	\$ 468
Municipal and Governmental	PM-1	\$ 331
Total		\$266,640

74.4 RATE:

The Rider SDR Rates identified below shall be applied to each customer's monthly billing energy (kWh).

<u>Rate Class</u>	<u>Rate Schedules</u>	<u>Rate Adjustment</u>
Residential	R-1, RTOU	\$0.00015 per kWh
General Service	GS-1, CSTOU	\$0.00016 per kWh
Power & Light	PL-1	\$0.00011 per kWh
Power & Light TOU	PL-TOU	\$0.00003 per kWh
Lighting	LM-1, OSL-1	\$0.00021 per kWh
Athletic Field Lighting	AFL-1	\$0.00050 per kWh
Municipal and Governmental	PM-1	\$0.00018 per kWh

74.5 TERM:

The SDR rates will become effective with the first billing cycle of the month following Commission approval of Rider SDR. The Rider SDR rates will remain in effect until all of the \$533,280 in deferred storm costs are recovered, which is expected to be within two years from the effective date of the tariff. OG&E shall monitor the amounts collected pursuant to the terms of the Rider SDR to ensure that the total revenue collected from rate payers does not exceed the total sum of actual approved deferred storm costs. If the approved Deferred Storm Costs for any rate class is recovered prior to the end of the two-year recovery period, OG&E shall cease collection from such class. Any over recovery at the end of the recovery period shall be refunded through Rate Schedule No. 70, Energy Cost Recovery Rider.