

STANDARD PRICING SCHEDULE: STATE OF OKLAHOMA
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<u>Schedule</u>	<u>Description</u>	<u>Sheet Nos.</u>	<u>Effective Date</u>	<u>Rate Code</u>
<u>Table of Contents</u>				
<u>Residential</u>				
R-1	Residential	3.00 – 3.01	8/3/2009	13
R-TOU	Residential Time-of-Use	3.30 – 3.31	8/3/2009	13T
R-GFB	Residential Guaranteed Flat Bill	3.40 – 3.41	8/3/2009	10
R-VPP	Residential Variable Peak Pricing	3.50 – 3.52	5/13/2010	13V
RT-CPP	Residential Time-of-Use with CPP	3.60 – 3.62	5/13/2010	13C
<u>General Service</u>				
GS-GFB	General Service Guaranteed Flat Bill	6.00 – 6.01	8/3/2009	04
GS	General Service	6.30 – 6.32	8/3/2009	06
GS-TOU	General Service Time-of-Use	6.40 – 6.43	8/3/2009	06T
GS-VPP	General Service Variable Peak Pricing	6.50 – 6.53	5/13/2010	06V
GST-CPP	General Service Time-of-Use with CPP	6.60 – 6.63	5/13/2010	06C
<u>Oil and Gas Producers</u>				
OGP	Oil and Gas Producers	12.00 – 12.02	8/3/2009	07
OGP-TOU	Oil and Gas Producers Time-of-Use	12.30 – 12.32	8/3/2009	07T
<u>Power and Light</u>				
PL	Power and Light	15.30 – 15.35	8/3/2009	39
PL-TOU	Power and Light Time-of-Use	15.40 – 15.46	8/3/2009	36

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1st Revised – May 13, 2010
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<u>Schedule</u>	<u>Description</u>	<u>Sheet Nos.</u>	<u>Effective Date</u>	<u>Rate Code</u>
<u>Large Power and Light</u>				
LPL-TOU	Large Power and Light Time-of-Use	18.00 – 18.05	8/3/2009	35
<u>Public Schools – Non-Demand</u>				
PS-ND	Public Schools – Non-Demand	21.00 – 21.02	8/3/2009	51
PS-ND-TOU	Public Schools – Non-Demand Time-of-Use	21.30 – 21.33	8/3/2009	51T
<u>Public Schools – Demand</u>				
PS-D	Public Schools – Demand	23.00 – 23.04	8/3/2009	54
PS-D-TOU	Public Schools – Demand Time-of-Use	23.30 – 23.35	8/3/2009	55
<u>Lighting</u>				
LM	Municipal Roadway and Area Lighting	27.00 – 27.07	8/3/2009	01
OSL	Outdoor Security Lighting	27.30 – 27.35	8/3/2009	44
<u>Municipal</u>				
PM	Municipal Water Pumping	30.00 – 30.01	8/3/2009	26
<u>Real-Time Pricing</u>				
DAP	Day-Ahead Pricing	33.00 – 33.06	8/3/2009	20

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<u>Miscellaneous</u>	<u>Description</u>	<u>Sheet Nos.</u>	<u>Effective Date</u>
SHPR	System Hardening Program Rider	49.00 – 49.04	7/2/2009
CCT	Custom Contract Tariff	50.00 – 50.02	8/3/2009
LIAP	Low Income Assistance Program Rider	50.10	8/3/2009
EIC	Economic Incentive Credit Rider	50.20 – 50.21	8/3/2009
GPWR	Green Power Wind Rider	50.30 – 50.31	8/3/2009
SR	Security Rider	50.40 – 50.42	6/3/2009
PACE	Performance Award for Curtailed Energy Rider	50.50 – 50.51	8/3/2009
CR	Curtailement Rider	50.60 – 50.63	8/3/2009
IR	Interruptible Rider	50.70 – 50.72	8/3/2009
FCA	Rider for Fuel Cost Adjustment	50.80 – 50.82	8/3/2009
OSSE	Rider for Off-System Sales of Electricity	50.90	8/3/2009
APUAF	Rider for Annual Public Utility Assessment Fee	51.00	7/2/2009
MBTC	Military Base Tariff Credit	51.10	8/3/2009
RTSA	Renewable Transmission System Additions	51.20 – 51.24	3/4/2010
LR	Load Reduction Rider	51.30 – 51.38	4/1/2011
CCR	Cogen Credit Rider	51.60 – 51.64	8/3/2009
DPR	Demand Program Rider	51.70 – 51.76	5/3/2010
SCRR	Storm Cost Recovery Rider	51.80 – 51.82	8/3/2009
REP	Renewable Energy Program	51.90 – 51.91	8/3/2009
SGR	Smart Grid Rider	52.00 – 52.01	7/1/2010
OUSR	OU Spirit Rider	53.00 – 53.02	12/3/2009

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7th Revised – January 1, 2011

6th Revised – July 1, 2010

5th Revised – April 2, 2010

4th Revised – March 4, 2010

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SGBBE	Smart Grid Best Bill Exception Rider	54.00	5/13/2010
CR	Crossroads Rider	55.00	8/16/2010

<u>Schedule</u>	<u>Description</u>	<u>Sheet Nos.</u>	<u>Effective Date</u>
<u>Parallel Operation</u>			
QF	Purchase Rate for Producers of 300 kW or Less	70.00 – 70.02	8/3/2009
NEBO	Net Energy Billing Option Rider	70.10 – 70.12	8/3/2009
BUS	Back-Up Service	70.20 – 70.26	8/3/2009
SS	Supplementary Service	70.30	8/3/2009
MS	Maintenance Service	70.40 – 70.45	8/3/2009
IS	Rider for Interruptible Service	70.50 – 70.52	8/3/2009
	Terms and Conditions of Purchase	90.00 – 90.02	8/3/2009
	Standard Electricity Purchase Agreement	90.10 – 90.14	8/3/2009
	Terms and Conditions of Service for Standby Services	90.20 – 90.22	8/3/2009
<u>Terms and Conditions of Service</u> (With Table of Contents)		100 – 139	8/3/2009

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2nd Revised – August 16, 2010
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