

STANDARD PRICING SCHEDULE: GPWR
GREEN POWER WIND RIDER

STATE OF OKLAHOMA

EFFECTIVE IN: All territory served.

APPLICABILITY: The GPWR makes available the Sooner Purchase Power (50 MW) to subscribers through voluntary participation to the following rate classes: Residential; General Service; Oil & Gas Producers; Municipal Pumping; Public Schools-Non-Demand; Public Schools-Demand; and Power and Light. Other classes may subscribe with approval of the Company. All other provisions of the standard pricing schedules shall apply. OG&E reserves the right to limit the amount of energy provided to individual customers under this rider. Should wind power subscriptions exceed available supply, OG&E is not obligated to acquire additional wind power resources. Customers subscribing to GPWR will pay for related educational, advertising, and ancillary expenses. The GPWR is closed to any additional subscription by the Large Power and Light (LPL) class above existing subscription level at the time of rider approval except for University of Oklahoma – Norman Campus ("OU-NC") and University of Oklahoma Health Science Center ("OU-HSC"). The OU-NC and the OU-HSC subscription levels are defined under the PURCHASE AMOUNT FOR OU-NC AND OU-HSC section. If an existing LPL GPWR customer vacates their present GPWR usage, those GPWR kWh shall be removed from further LPL subscription and made available to other classes of service.

PURCHASE AMOUNT: Except as specified in the PURCHASE AMOUNT FOR OU-NC AND OU-HSC section and the purchase provisions for the Residential class (as specified below), wind energy will be purchased by fixed 100 kWh block increments. The minimum/maximum number of kWh per month allowed to be purchased by a single customer under this rider per rate class is as follows:

Residential	100 kWh to 2,000 kWh	1-20 blocks	(Min/Max)
	Or: 100% Monthly Option, Up to 2,000 kWh per month		
General Service	100 kWh to 4,000 kWh	1-40 blocks	(Min/Max)
Oil & Gas Producers	100 kWh to 4,000 kWh	1-40 blocks	(Min/Max)
Public Schools – Non-Demand			
	100 kWh to 4,000 kWh	1-40 blocks	(Min/Max)
Public Schools – Demand	100 kWh to 16,000 kWh	1-160 blocks	(Min/Max)
Municipal Pumping	100 kWh to 16,000 kWh	1-160 blocks	(Min/Max)
Power and Light	100 kWh to 16,000 kWh	1-160 blocks	(Min/Max)

The total number of GPWR blocks shall be limited to no greater than 1,390,000 blocks on an annual basis, but may be limited to less than 1,390,000 blocks if wind availability becomes

Rates Authorized by the Oklahoma Corporation Commission:

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(Effective)	(Order No.)	(Cause/Docket No.)
8/3/2009	568940	200900024
10/2/2008	524078	200500177
10/2/2008	559353	200800148

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limited. Once the 1,390,000 blocks have been reached for a year, no other customers will be allowed to subscribe to the GPWR except for OU-NC and OU-HSC.

Residential customers choosing the GPWR option may elect a 100% GPWR subscription option for a cap up to 2,000 kWh a month. Customers that over subscribe to wind will only be charged or credited on their monthly bill at their actual monthly kWh usage level or up to the 2,000 kWh monthly wind cap level.

PURCHASE AMOUNT FOR OU-NC AND OU-HSC:

The accounts identified as OU-NC shall be capped at their current subscription level plus 1,258,300 kWh per month (15,099,600 kWh annually). OU-HSC is capped at a monthly subscription of 96,300 kWh monthly (1,155,600 kWh annually). The total Sooner subscription allocated to OU-NC, OU-HSC, and the 1,390,000 blocks (139,000,000 kWh annually) assigned to other customers ("Other") is capped at 157,000,000 kWh annually. In the event that Sooner wind production is less in any month than the combined subscription levels of Other and OU-NC and OU-HSC, subscriptions for that month will first be committed to the Other subscribers, then to the OU-NC accounts, and finally to the OU-HSC accounts.

WIND SELECTION CHARGE ("WSC") FOR OTHER CUSTOMERS: The price for each 100 kWh block will be \$3.45 for 2009; and \$3.90 for 2010. The price for each individual wind subscribed kWh will be \$0.0345 for 2009; and \$0.0390 for 2010. This price is in addition to the applicable standard pricing for each participant's total monthly billing less \$2.90 per 100 kWh for base fuel for each wind subscription block or \$0.029 for each wind subscribed kWh. Annual revenues (less educational, advertising, and ancillary expenses of \$750,000 for each calendar year) shall be credited to customers in the following manner: 1) annual revenues generated by the first \$0.03 per kWh multiplied by subscribed kWh, less \$400,000, will be credited through the fuel clause adjustment ("FCA") rider, and 2) all additional annual revenues less \$350,000 will be credited through the GPWR factor of the Renewable Transmission System Additions (RTSA) rider.

WIND SELECTION CHARGE ("WSC") FOR OU-NC AND OU-HSC: The price for each additional Sooner subscribed kWh for the OU-NC and OUHSC shall be the renewable energy premium price described in the Renewable Energy Program Agreement by and between Oklahoma Gas and Electric Company and the Board of Regents of the University of Oklahoma ("OU Contract"). The OU Contract renewable energy premium price per kWh is in addition to any standard tariff amount for fuel purchased (which is inclusive of the base fuel charge currently at \$.029 per kWh).

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OU-NC and OU-HSC may yearly, at their option, notify the Company by December 1, that they intend to exercise a fuel hedge option (under the OU Contract) up to the applicable capped additional subscription amount (15,099,600 kWh annually for OU-NC and 1,155,600 kWh annually for OU-HSC). This fuel hedge, under the OU Contract, is in addition to the fuel hedge the OU campus is currently receiving based upon their 2008 GPWR subscription levels. If exercised, the OU Contract fuel hedge option will allow the additionally subscribed Sooner kWhs to be billed at the OU Contract renewable energy premium price plus the annual fixed fuel amounts per kWh specified in the WSC for OTHER section of the GPWR tariff which will be \$3.45 for 2009, and \$3.90 for 2010 for each 100kWh block. If the OU Contract fuel hedge option is exercised, the FCA will not be applicable to the subscribed incremental wind kWh from the Sooner Wind Facility. If the OU Contract fuel hedge option is not exercised for an annual period, the OU Contract renewable energy premium price shall be added to the base fuel portion of standard rates (\$.029) plus any additional applicable FCA for the annual billing period for each subscribed Sooner incremental kWh for OU-NC and OU-HSC accounts, respectively.

In the event that the FCA and standard fuel portion of the bill is modified in future applicable rate proceedings, the Company retains the right to make adjustments that will hold OU-NC and OU-HSC harmless if the OU Contract fuel hedge option is selected.

MINIMUM BILL: The minimum monthly customer bill shall be the Customer Charge plus any other applicable fees and taxes. The Company shall specify a larger minimum monthly bill, calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service on file with and approved by the Commission, when necessary to justify the investment required to provide service.

FUEL COST ADJUSTMENT EXEMPTION: All GPWR kWh are exempt from the Rider for Fuel Cost Adjustment ("FCA") (except for the fuel hedge option as specified under the WSC FOR OU-NC AND OU-HSC), but any customer's remaining monthly kWh (those other than GPWR kWh) will be subject to the monthly FCA. For purpose of FCA exemption, each block shall represent 100 kWh. If a customer's total kWh usage is less than their subscribed GPWR kWh for the month, an FCA credit shall be made on the customer's actual usage not to exceed the maximum subscription limits. If a customer's total usage is more than their subscribed GPWR kWh for the month, an FCA credit shall be applied only to the subscribed GPWR kWh level. No FCA kWh credit shall be rolled forward or backward to any previous or future

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month's customer billing. If the base cost of fuel is modified by a subsequent Commission Order, the GPWR will be modified to reflect any changes in the base cost of fuel.

Example of FCA exemption: A Power and Light Customer that has subscribed to sixteen (16) blocks of GPWR shall be exempt from the FCA for 1,600 kWh of usage (or 16 X 100 kWh) for the month.

TERM: The term for all non-LPL GPWR subscribers is 3 months. The term for LPL GPWR subscribers is one year. All GPWR subscribers shall provide the Company a thirty (30) day notification for any GPWR changes. Participation on this rider shall be automatically renewed at the end of each subscriber's term unless termination from the program is specifically requested by the GPWR subscriber.

The term for OU-NC and OU-HSC GPWR subscriptions shall be governed by the provisions addressed in the OU Contract. Some portions of the OU contract are linked to certain provisions within the GPWR and may be affected if future changes to the term or changes in the pricing of the GPWR occur. Those certain provisions are the Fuel Hedge option, as described in Section 4.3 of the OU Contract, and the following associated items: Base Rate Fuel Amount; Fuel Cost Adjustment Factor; Fuel Hedge; Fuel Hedge Amount; Total Monthly Fuel Factor; Wind Selection Charge; and GPWR.

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