

**STANDARD PRICING SCHEDULE: SR  
SECURITY RIDER**

**STATE OF OKLAHOMA**

**EFFECTIVE IN:** All territory served.

**APPLICABILITY:** The purpose of this rider is to charge the Oklahoma retail jurisdictional customers for security expenditures required for the Oklahoma Gas & Electric (OG&E or the Company) electrical utility system. This rider is applicable to all Oklahoma retail rate classes except where excluded by special contract. The following Security Rider Factors (SRF) calculates the rider's charge per kilowatt-hour (kWh) on a respective **class** or **other** basis:

$$SRF_{lpl} = \frac{A \pm B}{\text{Base LPL kWhs}} = \text{LPL \$ per kWh}$$

$$SRF_{res} = \frac{C \pm D}{\text{Base RES kWhs}} = \text{RES\$ per kWh}$$

$$SRF_{pl} = \frac{E \pm F}{\text{Base PL kWhs}} = \text{PL\$ per kWh}$$

$$SRF_{gs} = \frac{G \pm H}{\text{Base GS kWhs}} = \text{GS\$ per kWh}$$

$$SRF_{other} = \frac{I \pm J}{\text{Base Other kWhs}} = \text{Other \$ per kWh}$$

**Rates Authorized by the Oklahoma Corporation Commission:**

<b>(Effective)</b>	<b>(Order No.)</b>	<b>(Cause/Docket No.)</b>
August 3, 2009	569281	PUD 200800398
June 3, 2009	568007	PUD 200900009
January 4, 2005	499043	PUD 200200168

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where:

A = LPL Security Revenue Requirement

C = RES Security Revenue Requirement

E = PL Security Revenue Requirement

G = GS Security Revenue Requirement

I = Other Security Revenue Requirement

B = Annual LPL Over/Under Revenue  
Recovery Review

D = Annual RES Over/Under Revenue  
Recovery Review

F = Annual PL Over/Under Revenue  
Recovery Review

H = Annual GS Over/Under Revenue  
Recovery Review

J = Annual Other Over/Under Revenue  
Recovery Review

**Security Revenue Requirements** are all prior quarter class or other security expenditures that have been accumulated by the Company and are not being recovered in existing approved rates, but may be placed in the Company's rates at subsequent rate reviews of the Company by order of the Oklahoma Corporation Commission (OCC). The recovery of these security expenditures is facilitated by development of appropriate revenue requirements and is authorized, subject to refund, and final approval by the Commission under a Security Rider Periodic Revenue Review.

**Rates Authorized by the Oklahoma Corporation Commission:**

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**Base Class and Other kWhs** are subject to Commission approved adjustments, but shall (for this calculation) be set as follows unless modified by order of the OCC:

Residential kWhs	-	7,987,904,578
General Service kWhs	-	1,553,450,139
Power & Light kWhs	-	6,384,151,127
Large Power & Light kWhs	-	5,356,398,932
Other Applicable kWhs	-	843,873,360

**Annual Over/Under Customer Revenue Recovery Review:** The rider revenue recovery will be modified based upon the results of Staff's annual review. Any differences between the actual Security Project costs, not in excess of the "not to exceed" amounts (including Commission approved ROR) authorized for Security Projects, and actual amounts recovered from customers shall be refunded to or recovered from OG&E's customers in the next annual period.

**TERM:** Term of this rider will begin upon the first billing cycle of the month after the Commission approved effective date and will continue until the Security Rider Tariff is modified, reviewed, or replaced by order of the OCC.

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