

**STANDARD PRICING SCHEDULE: CCR  
RIDER FOR COGEN CREDIT**

**STATE OF OKLAHOMA**

**EFFECTIVE IN:** All Oklahoma Retail Jurisdiction.

**APPLICABILITY:** This rider is applicable to and becomes a part of each Oklahoma retail rate schedule to which the Company's Fuel Cost Adjustment rider (Standard Pricing Schedule FCA) applies. However, this rider is not a part of the FCA rider.

**DESCRIPTION:** This rider is designed to return purchased capacity cost reductions and any change in Operation and Maintenance (O&M) costs related to cogeneration.

**DETERMINATION OF THE COGEN CREDIT RIDER FOR THE YEAR BEGINNING ON THE FIRST BILLING CYCLE OF JANUARY 2011 AND CONTINUING UNTIL THE IMPLEMENTATION OF NEW RATES FROM A GENERAL RATE CASE REVIEW:**

Each Customer Class beginning with August 2009 billing will have specific CCR factors for each year. The base kWh and kW for each customer class are the Applicable Proforma kWh and kW adjusted for changes in special contracts from Cause No. PUD 200800398. The kWh for subsequent annual calendar billing periods (beginning January 2011) shall be further adjusted by an annual 1.5% growth factor. The Company reserves the right to adjust the kWh and kW between Causes if necessary. The following formula illustrates the steps to calculate the annual kWh:

Formula for all classes except Power & Light (PL), Large Power & Light (LPL) and Public Schools Demand (PS-D):

$$\text{Class CCR per kWh (yr)} = \frac{\text{Cogen Credit}_{(\text{yr})} * \text{x Class CAP1OR Allocator}}{\text{Proforma Class Test Year kWhs x (1.015)}^{(n)}}$$

Formula for PL, LPL and PS-D classes (energy only):

$$\text{Class CCR per kWh (yr)} = \frac{\text{Cogen Credit}_{(\text{yr})} * \text{x Class CAP1OR Allocator x 4.2 \% **}}{\text{Proforma Class Test Year kWhs x (1.015)}^{(n)}}$$

Where n = 3 for 2011.

Note 1: 1.5% Forecasted Annual kWh Growth, weather adjusted.

**Rates Authorized by the Oklahoma Corporation Commission:**

<b>(Effective)</b>	<b>(Order No.)</b>	<b>(Cause/Docket No.)</b>
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March 4, 2010	569281	PUD 200800398
January 5, 2010	569281	PUD 200800398
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PUBLIC UTILITIES

**STANDARD PRICING SCHEDULE: CCR  
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Note 2: PUD 200800398 CAP1OR allocation factors or the most recently approved Oklahoma cogeneration-related CAP1OR allocator by class.

\* Cogen Credits or the actual amount of the capacity cost reduction and O&M cost changes for the each year (before true-up) are:

2011 – (\$6,030,287)

\*\* 4.2% is energy percentage of total cogeneration dollars for PL, LPL and PS-D.

**CCR Class kWh, Allocators and Factors per kWh for August 2009 and later**

<u>Class</u>	<u>PUD 200800398 Class kWh</u>	<u>Allocators (%)</u>
Residential	7,987,904,578	46.4012
General Service	1,553,450,139	8.6572
Public Schools–ND	237,733,671	0.8354
Oil Gas Producers	168,216,511	0.4720
Power & Light TOU	2,632,595,032	7.0464
Power & Light Non TOU	3,751,556,095	20.1233
Public Schools–D	157,404,647	0.4918
Large Power & Light	5,474,510,932	14.8014
Municipal Water Pumping	125,448,908	0.3581
Municipal Lighting	53,414,131	0.2798
<u>Outdoor Security Light</u>	<u>101,655,492</u>	<u>0.5334</u>
Total OK Retail (Less SC)***	22,243,890,136	100.0000

<u>Class</u>	<u>N/A \$</u>	<u>2011 Factor \$</u>
Residential	(0.0)	(0.000335)
General Service	(0.0)	(0.000321)
Public Schools – ND	(0.0)	(0.000203)
Oil Gas Producers	(0.0)	(0.000162)
Power & Light	(0.0)	(0.000245)
Public Schools – D	(0.0)	(0.000180)
Large Power & Light	(0.0)	(0.000156)

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Municipal Water Pumping	(0.0)	(0.000165)
Municipal Lighting	(0.0)	(0.000302)
Outdoor Security Light	(0.0)	(0.000303)

\*\*\* Including anticipated expiration of some special contracts (SC).

Formula for class demand dollars for PL, LPL and PS-D customer classes (demand only):

$$ClassDemandDollars_{(yr)} = CogenCredit_{(yr)} \times Class\ CAP1OR\ Allocator \times 95.8\ %^{****}$$

\*\*\*95.8% is demand percentage of total cogeneration dollars for PL, LPL and PS-D.

<u>Class</u>	<u>kW Component</u>	<u>Service Level</u>	<u>N/A</u> \$	<u>2011 Factor</u> \$	
Power & Light	Summer Maximum	1	(0.00)	(0.0)	
	Winter Maximum	1	(0.00)	(0.0)	
	Summer Maximum	2	(0.00)	(0.0)	
	Winter Maximum	2	(0.0)	(0.0)	
	Summer Maximum	3 & 4	(0.0)	(0.0)	
	Winter Maximum	3 & 4	(0.0)	(0.0)	
	Summer Maximum	5	(0.0)	(0.0)	
	Winter Maximum	5	(0.0)	(0.0)	
	Power & Light TOU	On-Peak Hours	1	(0.0)	(0.0)
		Winter Maximum	1	(0.0)	(0.0)
		On-Peak Hours	2	(0.0)	(0.0)
		Winter Maximum	2	(0.0)	(0.0)
On-Peak Hours		3 & 4	(0.0)	(0.0)	
Winter Maximum		3 & 4	(0.0)	(0.0)	
On-Peak Hours		5	(0.0)	(0.0)	
Winter Maximum		5	(0.0)	(0.0)	

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Public Utilities Division Stamp

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JAN 03 2011

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PUBLIC UTILITIES

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<u>Class</u>	<u>kW Component</u>	<u>Service Level</u>	<u>N/A</u> \$	<u>2011 Factor</u> \$
Back Up Service	Summer Daily On-Peak	1	(0.0)	(0.0)
	Summer Daily Maximum	1	(0.0)	(0.0)
	Summer Minimum	1	(0.0)	(0.0)
	Winter Daily Maximum	1	(0.0)	(0.0)
	Winter Minimum	1	(0.0)	(0.0)
	Summer Daily On-Peak	2	(0.0)	(0.0)
	Summer Daily Maximum	2	(0.0)	(0.0)
	Summer Minimum	2	(0.0)	(0.0)
	Winter Daily Maximum	2	(0.0)	(0.0)
	Winter Minimum	2	(0.0)	(0.0)
	Summer Daily On-Peak	3 & 4	(0.0)	(0.0)
	Summer Daily Maximum	3 & 4	(0.0)	(0.0)
	Summer Minimum	3 & 4	(0.0)	(0.0)
	Winter Daily Maximum	3 & 4	(0.0)	(0.0)
	Winter Minimum	3 & 4	(0.0)	(0.0)
	Summer Daily On-Peak	5	(0.0)	(0.0)
	Summer Daily Maximum	5	(0.0)	(0.0)
	Summer Minimum	5	(0.0)	(0.0)
	Winter Daily Maximum	5	(0.0)	(0.0)
	Winter Minimum	5	(0.0)	(0.0)
Maintenance Service	Contracted Maintenance	3 & 4	(0.0)	(0.0)
	Contracted Maintenance	5	(0.0)	(0.0)
Public Schools-D	Summer Maximum	All	(0.0)	(0.0)
	Winter Maximum	All	(0.0)	(0.0)

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<u>Class</u>	<u>kW Component</u>	<u>Service Level</u>	<u>N/A \$</u>	<u>2011 Factor \$</u>
Public Schools–D–TOU	Summer On-Peak Hours	All	(0.0)	(0.0)
	Winter Maximum	All	(0.0)	(0.0)
Large Power & Light TOU	On-Peak Hours	1	(0.0)	(0.0)
	Winter Maximum	1	(0.0)	(0.0)
	On-Peak Hours	2	(0.0)	(0.0)
	Winter Maximum	2	(0.0)	(0.0)
	On-Peak Hours	3 & 4	(0.0)	(0.0)
	Winter Maximum	3 & 4	(0.0)	(0.0)
	On-Peak Hours	5	(0.0)	(0.0)
	Winter Maximum	5	(0.0)	(0.0)

**TRUE-UP MECHANISM:** The CCR will be adjusted by the amount of the calculated difference between the actual Cogen Capacity and O&M cost changes (allocated to class) of the applicable time period versus the collected CCR class amounts of that same time period. Any applicable true up shall include any true up still not collected or credited to customers from previous CCR tariff periods. A running class balance reflecting the difference between actual costs and collected costs shall be maintained.

By the 15<sup>th</sup> of November of each remaining year of this rider, a worksheet and updated rider reflecting the next year’s CCR class factors will be prepared and submitted to the OCC Staff for their review. By the 15<sup>th</sup> of December of each remaining year, the OCC Staff will return the reviewed and approved worksheet and rider to the Company to be implemented beginning with the next January revenue month.

After the termination of the CCR rider , the calculated true-up difference between actual costs and collected costs (whether it is a credit or surcharge) will be included in the next month’s Fuel

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OKLAHOMA GAS AND ELECTRIC COMPANY  
P. O. Box 321  
Oklahoma City, Oklahoma 73101

3<sup>rd</sup> Revised Sheet No. 51.65  
Replacing 2<sup>nd</sup> Revised Sheet No. 51.65  
Date Issued November 15, 2010

**STANDARD PRICING SCHEDULE: CCR**  
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Cost Adjustment calculation after OCC Staff approval or the difference shall be incorporated into any approved future CCR approved by the Commission.

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