

STANDARD PRICING SCHEDULE: DPR
DEMAND PROGRAM RIDER

STATE OF OKLAHOMA

EFFECTIVE IN: Oklahoma Retail Jurisdiction.

APPLICABLE RATE SCHEDULES: The DPR shall be applied to all Oklahoma jurisdictional rate classes.

TERM: This DPR Tariff shall remain in effect until modified or terminated by the Commission.

PURPOSE: The purpose of the Demand Program Rider (DPR) Tariff is to establish the DPR Rate(s) by which Oklahoma Gas And Electric Company will recover the incremental costs of demand programs approved by the Commission in its final order in Cause No. 200800059 and shall become effective the month following approval by the Commission and implementation of the programs. Recovery is limited to: the incremental costs which represent the direct program costs that are not already included in the then current rates of the utility (Recoverable Costs); associated lost revenues; true-up amounts, and earned program incentives. The DPR Rate(s) will be calculated to recover those costs over the period in which the DPR Rate(s) will be in effect.

DPR RATE FORMULA: The DPR Rate Formula is shown below (with the Initial DPR Rates shown in Attachment A to this DPR Tariff).

DPR Rate by Class = Program and Incentive Factor + Class Lost Revenue Factor,

Where:

Program and Incentive Factor = [Recoverable Costs + Incentives + Prior Period Over/Under Amount (including carrying costs)] ÷ Billing Units (in kWh),

Where:

Incentives = Shared Benefits + Program Incentive,

Where:

Shared Benefits = Net Benefit * Shared Percentage (SP)

Shared Percentage (SP) = 25%, for each individual approved measure where the Total Resource Cost test is > 1.0;

Rates Authorized by the Oklahoma Corporation Commission:
(Effective) August 1, 2008 **(Order No.)** 556179 **(Cause/Docket No.)** PUD 200800059

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Program Incentive = Program Costs * DPR Program Incentive Percentage (SP2)

DPR Program Incentive Percentage (SP2) = 15%, for each individual approved measure where the Total Resource Cost test is <1.0; and

Billing Units = the summation of Class Billing Units (defined below).

And where (for each class of customers as defined below):

Class Lost Revenue Factor = [Estimated Lost Revenues + Prior Period Class Lost Revenue Over/Under Amount (including carrying costs)] ÷ Class Billing Units (in kWh).

Customer Classes (for purposes of this tariff):

Residential = All residential rates

General Service = All General Service rates, except Oil/Gas Production, Outdoor Security Lighting, Municipal Pumping, and Municipal Lighting rates

Oil/Gas Production = All GS Oil/Gas Production rates

Schools Non-Demand = All Public Schools Non-Demand rates

Schools Demand = All Public Schools Demand rates

Power and Light = All Power and Light rates including PL Oil/Gas Production rates

Large Power and Light = All Large Power and Light rates excluding Special Contract rates and Opt-out customers (defined below)

INITIAL RATE(S): The DPR Rate(s) shall be determined by application of the DPR Rate Formula set out in Attachment A to this DPR Tariff. The DPR Rate(s) shall be filed in Cause No. 200800059 and shall be accompanied by a set of workpapers sufficient to fully document the calculations of the DPR Rate(s). The initial DPR Rate(s) shall reflect: the projected DPR

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Recoverable Costs, which represent the quick start program costs that are not already included in the then current rates; the projected lost revenues; and the projected incentives. The DPR Rate(s) so determined shall be effective on and after the first billing cycle following the final order in Cause No. 200800059 through the last billing cycle of December 2009.

ANNUAL RE-DETERMINATION: On or before October 31st of each year, beginning in 2009, a re-determined DPR Rate(s) shall be filed by the Company with the Commission. The re-determined DPR Rate(s) shall be calculated by application of the DPR Rate Formula set out in Attachment A to this DPR Tariff. Each such revised DPR Rate shall be filed in Cause Number 200800059 and shall be accompanied by a set of workpapers sufficient to fully document the calculations of the revised DPR Rate(s).

The re-determined DPR Rate(s) shall reflect the projected DPR Recoverable Costs for the 12-month period commencing on January 1 of the following year ("Filing Year"), projected lost revenues, projected incentives earned, and a true-up adjustment reflecting the over-recovery or under-recovery of the DPR Recoverable Costs, lost revenues, and incentives for the 12-month period ended December 31 of the prior calendar year ("Reporting Year"). (The true-up adjustment for the first annual re-determined rate(s) will reflect the over-recovery or under-recovery for the period the effective date of this DPR through December 2009.)

The Prior Period Over/Under Amount is the difference between the revenues collected from the DPR Rate(s) and the actual DPR Recoverable Costs, lost revenues, and incentives. The true-up adjustment recovers the Prior Period Over/Under Amount. The true-up adjustment will be calculated to include the effect of carrying costs using the Company's most recently approved rate of return on rate base. The DPR Rate(s) so re-determined shall be effective on and after the first billing cycle of January of the "Filing" year and shall then remain in effect for twelve (12) months ("DPR Cycle"), except as otherwise provided for below. In support of the re-determined rate, the utility shall secure or create, and subsequently retain, workpapers containing all data needed to substantiate its proposed DPR Rate.

INTERIM ADJUSTMENT: Should a cumulative over-recovery or under-recovery balance arise during any DPR Cycle which exceeds ten percent (10%) of the DPR Recoverable Costs determined for the DPR Cycle, included in the most recently filed rate re-determination under this DPR Tariff, then either the Commission Staff or the Company may propose an interim revision to the currently effective DPR Rate(s).

LPL SERVICE LEVEL 1 AND 2 OPTIONAL PARTICIPATION ADJUSTMENT:
Existing customers classified as LPL receiving service at Service Level 1 or Service Level 2 may elect to opt-out of participation in the Quick Start program and the corresponding cost recovery

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of the Quick Start program under this tariff. In accordance with the Joint Stipulation and Settlement in Cause Number 200800059, such election to opt-out must be received by the Company within twenty (20) days after a Final Order in Cause Number 200800059 in order for a customer to make the opt-out effective. The costs that would have been recovered from these opt-out customers will be recovered from the remaining jurisdictional retail customers as previously defined in the Customer Classes provision of this tariff.

TRACKING AND MONITORING PROGRAM COSTS, LOST REVENUES, EARNED INCENTIVES AND BENEFITS:

The Company shall develop and implement appropriate accounting procedures, subject to the review of the Commission Staff, which provide for separate tracking, accounting, and reporting of all program costs, lost revenues, and earned incentives incurred by the Company. The procedures shall enable program costs to be readily identified and clearly separated from all other costs. The Company shall secure and retain all documents necessary to verify the validity of the program costs for which it is seeking recovery.

The Company shall develop and implement appropriate accounting procedures, subject to the review of the Commission Staff, which provide for separate tracking, accounting, and reporting of revenues collected through the DPR Tariff. The procedures shall enable the DPR revenues to be readily identified and clearly separated from all other revenues. The Company shall secure and retain all documents necessary to verify the accuracy of the DPR revenues.

The Commission requires an assessment of the benefits and effectiveness of all measures contained in the Quick Start Program (except the statewide education measures and any programs for which the Company has obtained a waiver.) For the sole purpose of assessing the benefits and effectiveness of the measures, the Company shall develop and implement appropriate procedures, subject to the review of the Commission Staff, which provide for separate tracking of the benefits and the effectiveness of the measures. The data that shall be tracked shall include, but shall not be limited to, information that will enable the Commission to assess the effectiveness of the measures. The Company shall secure and retain all documents necessary to verify its assessments.

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OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

1st Revised Sheet No. 51.74
Replacing Original Sheet No. 76.4
Date Issued July 24, 2009

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Attachment A

| | |
|--|---------------------|
| Residential | \$ 0.000315 per kWh |
| General Service (includes PM, LM, OSL) | \$ 0.000705 per kWh |
| OGP | \$ 0.000256 per kWh |
| Schools ND | \$ 0.000319 per kWh |
| Schools D | \$ 0.000354 per kWh |
| Power and Light | \$ 0.000257 per kWh |
| Large Power and Light | \$ 0.000256 per kWh |

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**DEMAND PROGRAM RIDER (DPR) TARIFF - Attachment A
INITIAL RATE - Effective August 1, 2008 - December 2009
Worksheet - Final Opt-Out**

| Line | Program Costs | 2008 | 2009 |
|------|--|----------------|------------------|
| | Other Costs - Pre-Implementation & Study Costs* | \$ 441,681 | \$ - |
| | Weatherization | \$ 308,318 | \$ 1,233,272 |
| | Education | \$ 59,126 | \$ 236,502 |
| | Living Wise | \$ 73,630 | \$ 294,519 |
| | Energy Audit | \$ 119,250 | \$ 477,000 |
| | CFL | \$ 73,623 | \$ 294,493 |
| | Commercial Lighting | \$ 268,213 | \$ 1,072,853 |
| | Motors Replacement | \$ 37,750 | \$ 151,000 |
| | Total Projected Program Costs by year | \$ 1,381,591 | \$ 3,759,639 |
| 1 | Total Projected Program Costs (2008+2009) | \$ 5,141,230 | |
| 2 | Incentives | \$ 1,876,255 | |
| 3 | Prior Period Over/Under Amount (including carrying costs) | \$ - | |
| 4 | Billing Units** | 27,375,790,643 | |
| 5 | Program Cost & Incentive Factor [(lines (1+2+3) / line 4)] | 0.000256 | |
| 6 | Estimated Lost Revenues (net of fuel) | | |
| | Residential | \$ 690,891 | |
| | General Service | \$ 1,203,548 | |
| | OGP | \$ - | |
| | Schools ND | \$ 22,826 | |
| | Schools D | \$ 23,217 | |
| | Power and Light | \$ 11,152 | |
| | Large Power and Light | \$ - | |
| | Total Estimated Lost Revenues (net of fuel) | \$ 1,951,634 | |
| 7 | Prior Period Over/Under Amount (including carrying costs) | | |
| | Residential | \$ - | |
| | General Service | \$ - | |
| | OGP | \$ - | |
| | Schools ND | \$ - | |
| | Schools D | \$ - | |
| | Power and Light | \$ - | |
| | Large Power and Light | \$ - | |
| | Prior Period Over/Under Amount (including carrying costs) | \$ - | |
| 8 | Billing Units by Class** | | |
| | Residential | 11,669,293,528 | |
| | General Service | 2,680,640,582 | |
| | OGP | 226,780,052 | |
| | Schools ND | 363,411,657 | |
| | Schools D | 236,143,754 | |
| | Power and Light | 8,548,790,936 | |
| | Large Power and Light | 3,650,730,134 | w/ Final Opt-Out |
| | Total Retail as adjusted | 27,375,790,643 | |
| 9 | Lost Revenue Factor by class ((6+7)/8): | | |
| | Residential | \$ 0.000059 | |
| | General Service | \$ 0.000449 | |
| | OGP | \$ - | |
| | Schools ND | \$ 0.000063 | |
| | Schools D | \$ 0.000098 | |
| | Power and Light | \$ 0.000001 | |
| | Large Power and Light | \$ - | |
| 10 | Memo: Total Recoverable Amount (1+2+3+6+7) | \$ 8,969,119 | |
| 11 | DPR Rate by class (5+9) | | |
| | Residential | \$ 0.000315 | |
| | General Service | \$ 0.000705 | |
| | OGP | \$ 0.000256 | |
| | Schools ND | \$ 0.000319 | |
| | Schools D | \$ 0.000354 | |
| | Power and Light | \$ 0.000257 | |
| | Large Power and Light | \$ 0.000256 | |

* per Exhibit GLM-8.

**Actual kWh for 2007 adjusted for growth projected to 2008 and 2009. The kWh are for the period August 2008 through December 2009. DAP CBL kWh are included unless opt-out.

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