

STANDARD PRICING SCHEDULE: SCRR
STORM COST RECOVERY RIDER

STATE OF OKLAHOMA

EFFECTIVE IN: All territory served.

APPLICABILITY: This rider is applicable to and becomes a part of each Oklahoma retail rate schedule and is applicable to all kWh of the respective Oklahoma retail rate classes except those kWh exempted under specific tariff or special contract provisions.

TERM: This rider will be in effect from the first billing cycle of the September 2008 revenue month through the last billing cycle of the August 2013 revenue month, and will then expire.

DESCRIPTION: The purpose of the Storm Cost Recovery Rider (SCRR) is to recover costs associated with the operation and maintenance expenses resulting from storm damage. Recovery for actual storm costs through this rider is limited to recovery of the amounts established by OCC order. The amount to be recovered by the storm cost recovery factors shall be determined initially based on a 60 month recovery period; subsequent factors shall be determined based on the remaining life of the SCRR. As an offset to storm costs, this rider credits to customers, by service level (SL), the jurisdictional portion of net revenues received from the sale of designated SO₂ credits (SO₂C) as described in the settlement agreement, allocated to SL using kWh by SL for the previous calendar year. The SCRR amounts to be recovered by SL are shown in the SCRR report.

SCRR REPORTS AND UPDATES:

Each year this rider is in effect, on or before March 1st, the Company will file with the Commission a report detailing by service level:

- the total amount to be recovered, including amounts from new storms,
- the amounts collected during the prior period,
- any SO₂ credits or other offset for over-recovery of storm costs in base rates,
- the remaining balance including carrying costs established in the Company's last rate case,
- the amount to be recovered during the next period, and
- the projected jurisdictional kWh sales by service level.

In addition, the Company will file with the Commission the revised SCR factors for the subsequent year. The Director of the Public Utility Division will approve the revised SCR factors to become effective with the first billing cycle of the April billing month.

Rates Authorized by the Oklahoma Corporation Commission:
(Effective) **(Order No.)** **(Cause/Docket No.)**
September 2, 2008 558445 PUD 200800215

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APPROVED

JUL 30 2009

DIRECTOR OF
PUBLIC UTILITIES

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

1st Revised Sheet No. 51.81
Replacing Original Sheet No. 77.1
Date Issued July 24, 2009

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CALCULATION METHOD FOR THE STORM COST RECOVERY FACTORS (SCRF):

The SCRFs are calculated annually. The formula for calculation is as follows.

SL SCRF (\$ per kWh) = SL SCRA ÷ SL projected annual kWh sales;

where: the SL SCRA is the annual SCR amount to be recovered from a SL customer group through the SL SCRF.

The SL SCRA will be calculated by the Company and filed in the SCR rider report with the Commission. The calculation of the initial SL SCRF is shown as Attachment 1 to this rider. Revisions to the factors will be shown on subsequent updates to Attachment 1.

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)	(Order No.)	(Cause/Docket No.)
September 2, 2008	558445	PUD 200800215

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Appendix 1

(Effective April 2010)

Expected SL Group kWh Sales and SL Storm Cost Recovery Factors (SLSCRF):

Expected annual kWh sales are listed below for the Oklahoma Retail jurisdiction (with kWh exclusions reflected as noted above). In addition, the SL SCRA and the SL SCRF are shown below.

Service Level	SL SCRA for the period	Projected Period kWh Sales	SL Storm Cost Recovery Factor
SL1	\$ 1,590	659,013,502	\$ 0.000002
SL2	\$ 7,459	3,358,665,293	\$ 0.000002
SL3	\$ 178,137	1,643,242,647	\$ 0.000108
SL4	\$ 100,005	649,365,105	\$ 0.000154
SL5	\$ 9,118,909	15,726,583,379	\$ 0.000580
Total	\$ 9,406,100	22,036,869,926	

Rates Authorized by the Oklahoma Corporation Commission:		
(Effective)	(Order No.)	(Cause/Docket No.)
April 2, 2010	558445	PUD 200800215
April 3, 2009	558445	PUD 200800215
September 2, 2008	558445	PUD 200800215

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