

OKLAHOMA GAS AND ELECTRIC COMPANY  
P. O. Box 321  
Oklahoma City, Oklahoma 73101

1<sup>st</sup> Revised Sheet No. 6.50  
Replacing Original Sheet No. 6.50  
Date Issued May 13, 2010

**STANDARD PRICING SCHEDULE: GS-VPP** **STATE OF OKLAHOMA**  
**GENERAL SERVICE VARIABLE PEAK PRICING PROGRAM** **Code No. 06V**

**EFFECTIVE IN:** The Oklahoma Retail Jurisdiction.

**AVAILABILITY:** This tariff is limited to customers currently taking service under General Service, General Service – Time-of-Use, Public Schools Non-Demand, Public Schools Non-Demand – Time-of-Use, Oil and Gas Producers Non-Demand, and Oil and Gas Producers Non-Demand – Time-of-Use tariffs. This tariff is an optional tariff and is available only to those customers for whom OG&E has installed the applicable technology equipment required for this tariff. Customers with the appropriate equipment will be notified of the availability of the rate. Initially, this tariff will be limited to the number of customers that the Company determines can be effectively administered under the constraints of Company’s capabilities.

The Company’s Rules, Regulations, and Conditions of Service and the Commission’s Rules and Regulations apply to service provided under this tariff. This tariff is not available for resale, stand-by, breakdown, or auxiliary service.

**TERM AND SERVICE TERMINATION:** The initial subscription term is for one year. After the initial subscription term, a customer will continue service under this tariff until another tariff is selected by giving 30 days notice to the Company. If the thirtieth day of the notice period does not fall on the last day of the billing month, service will continue under this tariff through the next billing period. If a customer terminates service under this tariff, the customer will not be eligible to receive service under this tariff for a period of twelve (12) revenue months from the termination date.

**PRICES:** The critical peak kWh price, the high peak kWh price, and the standard peak kWh price contain 8.00¢ per kWh of embedded fuel cost. The low peak kWh price and winter season price contains 2.60¢ per kWh of embedded fuel cost.

**ALL SERVICE LEVELS (Service Levels 2-5):**

**Customer Charge:** \$24.00 per month.

**Energy Charge:**

**Summer Season:** The OG&E Revenue Months of June through October.

**On-Peak Hours:** The Day-Ahead Prices for Variable Peak Pricing (DAP<sub>VPP</sub>) as determined based on the average of the Day-Ahead Prices for On-Peak Hours (DAP<sub>OPH</sub>) and communicated to the customer by 5:00PM on the day prior to the applicable day. On-Peak Hours are from June 1 through September 30, beginning each day at 2:00 PM and ending at 7:00 PM, local time, excluding Saturdays, Sundays, Independence Day (as observed) and Labor Day.

| Rates Authorized by the Oklahoma Corporation Commission: |                    |                           |
|--|--------------------|---------------------------|
| <b>(Effective)</b>                                       | <b>(Order No.)</b> | <b>(Cause/Docket No.)</b> |
| May 13, 2010   | 575500             | PUD 201000016             |
| August 3, 2009   | 569281             | PUD 200800398             |

**APPROVED** Public Utilities Division Stamp

MAY 19 2010

DIRECTOR OF  
PUBLIC UTILITIES

**STANDARD PRICING SCHEDULE: GS-VPP** **STATE OF OKLAHOMA**  
**GENERAL SERVICE VARIABLE PEAK PRICING PROGRAM** **Code No. 06V**

**Off-Peak Hours:** 5.00¢ per kWh per month. All hours not defined as On-Peak Hours.

**Winter Season:** The OG&E Revenue Months of November through May of the succeeding year.

All kWh per month: 5.00¢ per kWh.

**DETERMINATION OF ON-PEAK HOURS PRICE:** By 5:00 PM on the day prior to each day containing on-peak hours, the Company will issue a price notification to customers. The price is determined based on the Company's day-ahead price calculations as set forth in the DAP Tariff. Customers will receive notification of the prices effective during the next day's on-peak period.

If  $DAP_{OPH-SL5} \leq 8.50 \text{¢/kWh}$   
Then  $DAP_{VPP} = 5.00 \text{¢/kWh}$  (The Low Peak kWh Price)

If  $DAP_{OPH-SL5} > 8.50 \text{¢/kWh}$  and  
 $DAP_{OPH-SL5} \leq 19.50 \text{¢/kWh}$   
Then  $DAP_{VPP} = 10.00 \text{¢/kWh}$  (The Standard Peak kWh Price)

If  $DAP_{OPH-SL5} > 19.50 \text{¢/kWh}$  and  
 $DAP_{OPH-SL5} \leq 31.50 \text{¢/kWh}$   
Then  $DAP_{VPP} = 30.00 \text{¢/kWh}$  (The High Peak kWh Price)

If  $DAP_{OPH-SL5} > 31.50 \text{¢/kWh}$   
Then  $DAP_{VPP} = 60.00 \text{¢/kWh}$  (The Critical Peak kWh Price)

**CRITICAL PEAK PRICE OVER-CALL PROVISION:** The Company may, with at least two hours notice, designate a critical peak period, at any time during the year, for a period lasting not less than 2 hours and not more than 8 hours. The maximum number of hours during any calendar year that can be designated by the Company as critical peak period hours is 120. The price during the critical peak period will be the critical peak period price for all kWh consumed during the designated period. Communication of the over-call price will be provided by OG&E.

**BEST BILL PROVISION:** At the end of the initial subscription term the customer's GS-VPP billing will be compared to their otherwise applicable tariff billing using actual usage for the entire period. If the amount billed is higher than what the customer would have been billed under their otherwise applicable tariff the customer will receive a credit on their bill equal to the difference. The Best Bill Provision will only be applied after the first full year of subscription to the tariff and will not be available in the ensuing years.

| Rates Authorized by the Oklahoma Corporation Commission:<br>(Effective) | (Order No.) | (Cause/Docket No.) |
|---|-------------|--------------------|
| May 13, 2010  | 575500      | PUD 201000016      |
| August 3, 2009  | 569281      | PUD 200800398      |

APPROVED Public Utilities Division Stamp

MAY 19 2010

DIRECTOR OF  
PUBLIC UTILITIES

OKLAHOMA GAS AND ELECTRIC COMPANY  
P. O. Box 321  
Oklahoma City, Oklahoma 73101

1<sup>st</sup> Revised Sheet No. 6.52  
Replacing Original Sheet No. 6.52  
Date Issued May 13, 2010

**STANDARD PRICING SCHEDULE: GS-VPP** **STATE OF OKLAHOMA**  
**GENERAL SERVICE VARIABLE PEAK PRICING PROGRAM** **Code No. 06V**

The otherwise applicable tariff is defined as the tariff under which the customer was previously receiving service immediately prior to subscription in this tariff. In the case where a customer was not previously subscribed to another tariff, the otherwise applicable tariff shall be the GS tariff.

**SERVICE LEVELS:** For purposes of this rate, the following shall apply:

**Service Level 2:** Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through a Company Substation, which has a transmission voltage source, and the point of delivery is at the load side of the substation or from a circuit dedicated to the customer.

**Service Level 3:** Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, by a direct tap to the Company's prevailing distribution source from a circuit not dedicated to the customer.

**Service Level 4:** Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through transformation from a Company prevailing distribution voltage source (2 kV to 50 kV) to a lower distribution voltage with metering at distribution voltage.

**Service Level 5:** Shall mean service at any nominal standard voltage of the Company less than 2,000 volts with metering at less than 2,000 volts.

**Metering Adjustment:**

If the Company chooses to install its metering equipment on the load side of the customer's transformers, the kWh billed shall be increased by the amount of the transformer losses calculated as follows:

**Service Level 3:** 0.60 percent of the total kVA rating of the customer's transformers times 730 hours.

**LATE PAYMENT CHARGE:** A late payment charge in an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

**MINIMUM BILL:** The minimum monthly bill shall be the Customer Charge. The Company shall specify a larger minimum monthly bill, calculated in accordance with the Company's

| <b><u>Rates Authorized by the Oklahoma Corporation Commission:</u></b><br><b><u>(Effective)</u></b> | <b><u>(Order No.)</u></b> | <b><u>(Cause/Docket No.)</u></b> |
|---|---------------------------|----------------------------------|
| May 13, 2010  | 575500                    | PUD 201000016                    |
| August 3, 2009  | 569281                    | PUD 200800398                    |

**APPROVED** Public Utilities Division Stamp

MAY 19 2010

DIRECTOR OF  
PUBLIC UTILITIES

OKLAHOMA GAS AND ELECTRIC COMPANY  
P. O. Box 321  
Oklahoma City, Oklahoma 73101

1<sup>st</sup> Revised Sheet No. 6.53  
Replacing Original Sheet No. 6.53  
Date Issued May 13, 2010

**STANDARD PRICING SCHEDULE: GS-VPP** **STATE OF OKLAHOMA**  
**GENERAL SERVICE VARIABLE PEAK PRICING PROGRAM** **Code No. 06V**

Allowable Expenditure Formula in its Terms and Conditions of Service on file with and approved by the Commission, when necessary to justify the investment required to provide service.

**FRANCHISE PAYMENT:** The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality.

When a municipality, by a franchise or other ordinance approved by the qualified electors of the municipality, levies or imposes upon the Company franchise payments or fees (based upon a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

**RIDERS:** All applicable riders apply. Please refer to the Applicability section of individual riders to determine if it is relevant to this pricing schedule.

| <b>Rates Authorized by the Oklahoma Corporation Commission:</b> |                    |                           |
|---|--------------------|---------------------------|
| <b>(Effective)</b>  | <b>(Order No.)</b> | <b>(Cause/Docket No.)</b> |
| May 13, 2010  | 575500             | PUD 20100016              |
| August 3, 2009  | 569281             | PUD 200800398             |

**APPROVED** Public Utilities Division Stamp

MAY 19 2010

DIRECTOR OF  
PUBLIC UTILITIES