

STANDARD PRICING SCHEDULE: NEBO
NET ENERGY BILLING OPTION RIDER

STATE OF OKLAHOMA

**STANDARD RATE SCHEDULE FOR NET ENERGY BILLING OPTION (NEBO) FOR
PRODUCERS OF 300 kW OR LESS**

EFFECTIVE IN: All territory served.

DEFINITIONS:

Net Energy - for the purpose of the NEBO rider, net energy shall be defined as the difference of energy produced by the site specific net energy producing facility less the energy consumed by the customer located at that same site.

AVAILABILITY:

Existing NEBO customers as of the effective date of these tariffs have six months of participation under their existing default tariff before being enrolled in the Time of Use Schedule applicable to their class. In addition, any new subscribers must take service under their applicable TOU rate schedule, and has installed a Net Energy producing facility and signed a Standard Interconnection Agreement for Net Energy Facilities with the Utility. Such facilities must be located on the customer's premise and intended primarily to offset some or all of the customer's energy usage at that location. Customer's usage may not be aggregated from multiple usage points to qualify for kWh offsets under this tariff. Monthly energy produced from the net energy producing facility that is greater than the customer's monthly consumption shall not receive compensation by the utility.

Customers may not take service under this tariff and simultaneously take service under the provisions of any other alternative source generation or co-generation tariff.

OG&E retains the right to limit the total number of Net Energy locations occurring on any individual distribution circuit or individual distribution substation due to possible operational concerns.

The Net Energy Billing Option is available to all qualifying small power producers who:

- 1a) Are Commercial, Industrial, or Public Authority Customers who have an annual energy output of 1,000,000 kWh or less and a generator nameplate rating of 300 kW or less. The energy producer shall provide at OG&E's request engineering evidence documenting the annual energy output calculation;
- 1b) Or are Residential customers who have an annual energy output of 200,000 kWh or less and a generator nameplate rating of 100 kW or less. Net energy producer shall

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(Effective) August 3, 2009
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provide at OG&E's request engineering evidence documenting the annual energy output calculation;

- 2) Employ equipment compatible with the particular OG&E line segment providing service to the Net Energy premise;
- 3) Sign the Company's Standard Electricity Purchase Agreement (PA) for Small Power and Cogeneration Facilities as attached to this tariff; AND
- 4) Have kWh generation output metered in a manner that provides adequate billing data to provide compliance with the billing provisions of the Net Energy tariff. Failure to provide adequate billing determinant information shall constitute sufficient grounds for refusing customer's the right to participate in billing under the NEBO tariff.

Subscribers to OG&E standard TOU rate schedules other than those previously listed who want to be considered for NEBO service must make that request in writing to their OG&E Service Representative. Final selection and participation of these additional TOU tariffs shall be at the sole discretion of OG&E.

MONTHLY BILLING:

On a monthly basis, the NEBO customer shall be billed the applicable charges under their standard TOU rate schedule and any applicable rider schedules. Annual customer usage as determined by the annual billing period before the customer became a NEBO customer shall be used in determination of the applicable standard TOU tariff used for the customer's billing. Under NEBO, only the kilowatt-hour (kWh) portion of a customer's standard TOU bill are affected.

If the kWh supplied by the electric utility to the NEBO customer exceeds the energy provided by the net energy facility during the monthly billing period, the NEBO customer shall be billed for the net kWh supplied by the electric utility in accordance with the rates and charges under OG&E's standard applicable TOU rate schedule.

If the electricity generated by the net energy customer exceeds the electricity consumed by the net energy customer during the monthly billing period, the customer shall not receive any compensation for excess net energy kWh produced by the Net Energy facility above the customer's monthly usage level.

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OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

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PURCHASE PRICE:

Purchased price for Net Energy shall be credited against the time-differentiated energy portion of the customer's bill at the applicable TOU Seasonal or hourly TOU kWh pricing of the customer's Standard TOU bill.

MINIMUM BILL:

A NEBO customer's total monthly billing shall not be less than applicable franchise fees; local, state, or federal income taxes; applicable tariff or rider charges; monthly customer charges; meter charges (if any); and applicable demand charges.

TERM: One Year.

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