

**OKLAHOMA GAS AND ELECTRIC COMPANY**  
P. O. Box 321  
Oklahoma City, Oklahoma 73101

Original Sheet No. 70.40  
Date Issued July 24, 2009

**STANDARD PRICING SCHEDULE: MS**  
**MAINTENANCE SERVICE**

**STATE OF OKLAHOMA**

**EFFECTIVE IN:** All territory served.

**AVAILABILITY:** Power and light service. Alternating current. Service will be rendered at one location at one voltage. No resale permitted.

**APPLICABLE:** To any customer having cogeneration or self-generation equipment operated in parallel with the Company's generating system and used for other than emergency or test purposes. This shall not apply to Small Power Producers as defined by the Public Utility Regulatory Policies Act (PURPA), who have a maximum capacity of 300 kW or less.

**DEFINITION:** Maintenance service means electric energy or capacity supplied by the company during scheduled outages of the customer's generation facility.

**TERM:** Contracts for Maintenance Service shall be for a minimum term of 12 months. The contract expiration date will automatically be extended until canceled by either party with 12 months written notice. Customers receiving service under this tariff may change the length of the term by mutual agreement with the Company.

**CONTRACTED MAINTENANCE SERVICE kW:** The Company will provide maintenance service up to the Contracted Maintenance Service kW during scheduled outages of the generating facility. The customer may choose such maintenance service for 1) up to 35 consecutive days during the winter season for a scheduled outage or 2) up to 30 consecutive days during the winter season and up to 120 nonconsecutive off-peak hours at the times or periods indicated below for preventive maintenance. The maximum 35 and 30 consecutive days will be increased to 70 and 65, respectively, consecutive days once every five years after the first four years. The customer shall present its proposed winter season maintenance schedule to the Company by May 1 of each year covering the period of October 1 through December 15 or February 15 through April 30. The Company shall approve the proposed schedule or work out revisions with the customer prior to June 1. The customer may request revisions in its approved schedule by November 1 of each year covering the period of February 15 through April 30. The Company shall approve the proposed revisions or work out further revisions with the customer prior to December 1. Notwithstanding anything to the contrary in the foregoing scheduling provisions, the customer shall be permitted to schedule preventive maintenance outages during the summer season during weekday periods from 10:00 p.m. to 6:00 a.m. and all day Saturday, Holidays, and Sundays, all of which are the Southwest Power Pool defined off-peak hours (except for Saturday) and at any time during the winter season, but in no case for more than a total of 120 hours in any 12-month period. The customer shall give OG&E a minimum of seven days notice for use of these 120 hours of preventive maintenance outages. One hour is the minimum allowable time to be scheduled.

**Rates Authorized by the Oklahoma Corporation Commission:**  
**(Effective)** August 3, 2009  
**(Order No.)** 569281  
**(Cause/Docket No.)** PUD 200800398

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DIRECTOR OF  
PUBLIC UTILITIES

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**UNJUSTIFIED EXPENDITURE:** The Company shall specify an unjustified expenditure charge, calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service on file with and approved by the Commission, when necessary to justify the investment required to provide service.

**PRICES:**

**TRANSMISSION (Service Level 1):**

**Customer Charge:** \$300.00 per bill per month.

**Cost of Local Facilities:** The Cost of Local Facilities shall be a monthly amount adequate to cover the Company's fixed costs as well as operating and maintenance expenses associated with the transmission system and the substation investment dedicated to serve the customer's electrical requirements.

**Energy Charge:** All kWh per month: 4.10¢ per kWh.

**DISTRIBUTION SUBSTATION (Service Level 2):**

**Customer Charge:** \$300.00 per bill per month.

**Cost of Local Facilities:** The Cost of Local Facilities shall be a monthly amount adequate to cover the Company's fixed costs as well as operating and maintenance expenses associated with the transmission system and the substation investment dedicated to serve the customer's electrical requirements.

**Energy Charge:** All a kWh per month: 4.20¢ per kWh.

**DISTRIBUTION (Service Levels 3 and 4):**

**Customer Charge:** \$135.00 per bill per month.

**Cost of Local Facilities:**

Contracted Maintenance Service kW per month: \$1.50 per kW.

**Energy Charge:** All kWh per month: 4.50¢ per kWh.

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SECONDARY (Service Level 5):

Customer Charge: \$75.00 per bill per month.

Cost of Local Facilities:

Contracted Maintenance Service kW per month: \$1.55 per kW.

Energy Charge: All kWh per month: 4.60¢ per kWh.

DEFINITION OF SEASON:

SUMMER SEASON: The four calendar months of June through September of any year.

WINTER SEASON: The eight calendar months of October of any year through May of the succeeding year.

POWER FACTOR CLAUSE: Effective for the first 12 months after date this schedule goes into effect, the power factor shall be as nearly 100 percent as possible, but when the average power factor, as determined by continuous measurement of lagging reactive kilovoltampere hours is less than 80 percent, the Billing Demand shall be determined by multiplying the Maximum Demand, shown by the demand meter for the billing period, by 80 and dividing the product thus obtained by the actual average power factor expressed in percent. The Company may, at its option, use for adjustment, the power factor as determined by test during periods of normal operation of the customer's equipment instead of the average power factor. For all customers with a monthly Maximum Demand of 300 kW or more, the Company shall install suitable measuring equipment to determine the customers' monthly maximum kVAr. The Company may install suitable measuring equipment at the metering point for any customer to determine the customer's monthly maximum kVAr if, in its sole judgment, such equipment is necessary.

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**MAINTENANCE SERVICE**

**STATE OF OKLAHOMA**

**Power Factor Clause Change:**

Effective with the 13 month after rates of this case have gone into effect, the consumer shall at all times take and use power in such manner that the power factor shall be as nearly 100 percent as possible, but when the average power factor as determined by continuous measurement of lagging reactive kilovoltampere hours is less than 85 percent, the billing demand shall be determined by multiplying the maximum demand, measured by the demand meter for the billing period, by 85 and dividing the product thus obtained by the actual average power factor expressed in percent periods of normal operation of the consumer's equipment instead of the average power factor. The Company shall install suitable measuring equipment at the metering point to determine the customer's monthly maximum kVAR and monthly maximum kW demands if, in its sole judgment, such equipment is necessary to determine whether the above condition has been met. Customers under this schedule that have a minimum of 300 kW Maximum Demand must have suitable measuring equipment at the metering point to determine the customer's monthly maximum kVAR. For all customers with a monthly Maximum Demand of 300 kW or more, the Company shall install suitable measuring equipment to determine the customer's monthly maximum kVAR. The Company may install suitable measuring equipment at the metering point for any customer to determine the customer's monthly maximum kVAR if, in its sole judgment, such equipment is necessary.

**SERVICE LEVELS: For purposes of this rate, the following shall apply:**

**Service Level 1:** Shall mean service at any nominal standard voltage of the Company above 50 kV where service is rendered through a direct tap to the Company's prevailing transmission source.

**Service Level 2:** Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through a Company Substation which has a transmission voltage source and the point of delivery is at the load side of the substation or from a circuit dedicated to the customer.

**Service Level 3:** Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, by a direct tap to the Company's prevailing distribution source from a circuit not dedicated to the customer.

**Service Level 4:** Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through transformation from a Company prevailing distribution voltage source (2 kV to 50 kV) to a lower distribution voltage with metering at distribution voltage.

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Service Level 5: Shall mean service at any nominal standard voltage of the Company less than 2,000 volts with metering at less than 2,000 volts.

METERING ADJUSTMENTS:

In recognition of the no-load losses associated with customer or Company owned transformer(s), the minimum kWh billed shall be calculated as follows:

Service Level 2: 0.20 percent of the total kVA rating of the transformer(s) times 730 hours.

Service Levels 4 and 5: 0.30 percent of the total kVA rating of the transformer(s) times 730 hours.

If the Company chooses to install its metering equipment on the load side of the customer's transformer(s), the kWh billed shall be increased by the amount of the transformer(s) no-load losses calculated as follows:

Service Level 1: 0.20 percent of the total kVA rating of the transformer(s) times 730 hours.

Service Level 3: 0.30 percent of the total kVA rating of the transformer(s) times 730 hours.

In addition, if the kWh usage is less than or equal to the amount of the transformer(s) fixed load losses calculated as follows:

Service Levels 1 and 3: 0.30 percent of the total kVA rating of the transformer(s) times 730 hours.

Then the kWh billed shall be the kWh actually used plus the no-load kWh.

If the kWh usage is greater than the amount of the transformer(s) fixed load losses as calculated from the formula above, then the kWh billed will be the sum of the no-load losses plus the fixed load losses plus the actual usage.

LATE PAYMENT CHARGE: A late payment charge is an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be

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**STATE OF OKLAHOMA**

added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

**FRANCHISE PAYMENT:** The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality.

When a municipality, by a franchise or other ordinance approved by the qualified electors of the municipality, levies or imposes upon the Company franchise payments or fees (based upon a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

**RIDERS:** All applicable riders apply. Please refer to the Applicability section of individual Riders to determine if it is relevant to this Pricing Schedule.

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