



Competitive  
Power Ventures, Inc.

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Barry Sheingold, New Energy Opportunities, Inc.  
[bjs@newenergyopps.com](mailto:bjs@newenergyopps.com)

John Athas, La Capra Associates, Inc.  
[jathas@lacapra.com](mailto:jathas@lacapra.com)

Independent Evaluators for the OGE 2010 Wind Energy RFP

VIA E-MAIL

Gentlemen,

CPV Keenan Renewable Energy Company, LLC (CPV), is considering submitting one or more proposals for the 2010 Wind Energy RFP issued by Oklahoma Gas & Electric (OGE). CPV respectively submits the following comments regarding the Threshold Requirements for a successful bid, outlined in Section 6.2.1 in the RFP Document.

- All proposals should be able to show proof of site control sufficient to construct, and operate the project.
- All proposals should be accompanied by or show proof of having received a firm proposal for the construction of the project to meet the in-service date established by OG&E.
- All bids should be able to show proof of a firm WTG proposal and/or contract for the delivery of equipment specific to the proposed project site and to coincide with the requested in-service date.
- All Bidders should submit proof of interconnection queue position and, at a minimum, a filed System Impact Study Agreement.
- All proposals should be required to submit at least one year's worth of on-site wind data, from multiple meteorological tower locations. This data should also be correlated to nearby long-term data sources. The ability to submit this data will not only assist in determining accurate power output projections, but also

demonstrate the development maturity of the project overall. CPV agrees with the Independent Evaluator that energy output estimates should be submitted for at least four uncertainty levels, beginning at P50. CPV suggests levels of P50, P75, P90, and P95.

- Bids should be required to submit firm project layouts, with corresponding net capacity factor estimates. Layouts should be micro-sited with the use of field-verified infrastructure data, including a certified boundary survey of the proposed project site. All such data should be submitted as part of the bid package.
- Project layouts that are submitted should include proof of Determination of No Hazard by the FAA, or proof that the Company has submitted for such determination accompanied by a study of the area from an aviation expert determining no hazard is likely.

One objective in designing a solicitation is to ensure that the parameters upon which proposals will be evaluated are broad enough to ensure a meaningful number of valid proposals are received. This objective must be balanced with the ultimate goal of the solicitation – in this case supplying renewable energy to OG&E beginning in 2010.

The basis for CPV's comments is to ensure that OG&E extracts the value it desires from this RFP through the evaluation of proposals that will meet minimum thresholds and which are highly likely to meet the identified in-service date. Projects that do not have the above requirements, or do not have a clear path to fulfilling these requirements in a timely manner, will have a difficult time meeting the required in-service dates.

Please feel free to contact me at 781-848-0677 or [sfinnerty@cpv.com](mailto:sfinnerty@cpv.com) with any questions you may have.

Sincerely,



Sean J. Finnerty  
Senior Vice President

CC: D. Egan, CPV  
G. Lambert, CPV  
M. Resca, CPV