

ARKANSAS PUBLIC SERVICE COMMISSION

<u>1st Revised</u>	Sheet No. <u>8.0</u>
Replacing Original	Sheet No. <u>8.0</u>
<u>OKLAHOMA GAS AND ELECTRIC COMPANY</u>	
Name of Company	
Kind of Service: <u>Electric</u>	Class of Service: <u>All</u>
Part I. Rate Schedule No. <u>R-VPP</u>	
Title: <u>Residential Service Variable Peak Pricing Rate</u>	

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EFFECTIVE IN: All territory served.

AVAILABILITY: Alternating current service for domestic use in a residence or apartment dwelling unit.

No commercial, resale, breakdown, auxiliary, or supplementary service permitted. Rooming houses in which more than 50% of the rooms are held for rent shall not be served under this schedule but under the General Service Rate, except when the number of such rooms for rent is four or less, a single application of this schedule shall apply.

The Company's Rules, Regulations, and Conditions of Service and the Commission's Rules and Regulations apply to service provided under this tariff. This tariff is not available for resale, stand-by, breakdown, or auxiliary service.

RATE:

Customer Charge: \$9.75 per month.

Energy Charge:

Summer Season:

On-Peak Hours: The Day-Ahead Prices for Variable Peak Pricing (DAP_{VPP}) as determined based on the average of the Day-Ahead Prices for On-Peak Hours (DAP_{OPH}) and communicated to the customer by 5:00 PM on the day prior to the applicable day. On-Peak Hours are from June 1 through September 30, from 2:00 p.m. until 7:00 p.m., local time, excluding Saturdays, Sundays, Juneteenth (as observed), Independence Day (as observed) and Labor Day.

Off-Peak Hours: 2.40¢ per kWh. All hours not defined as On-Peak.

Winter Season:

All kWh per month: 2.40¢ per kWh.

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<u>2nd Revised</u>	Sheet No. <u>8.1</u>
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<u>OKLAHOMA GAS AND ELECTRIC COMPANY</u>	
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DEFINITION OF SEASONS:

Summer Season: The five OG&E Revenue Months of June through October.

Winter Season: The seven OG&E Revenue Months of November through May.

DETERMINATION OF ON-PEAK HOURS PRICE: By 5:00 PM on the day prior to each day containing on-peak hours, the Company will issue a price notification to customers containing the prices effective during the next day's on-peak period. Receipt of the price notification is the customer's responsibility. The price will be determined based on the Company's day-ahead price calculations as set forth in the DAP Tariff excluding the marginal energy cost component of the DAP hourly price.

If $DAP_{OPH-SL5} \leq 1.7\text{¢/kWh}$,
Then $DAP_{VPP} = 2.40\text{¢/kWh}$ (The Low Peak kWh Price) + ECR_{off}

If $DAP_{OPH-SL5} > 1.7\text{¢/kWh}$ and $DAP_{OPH-SL5} \leq 6.0\text{¢/kWh}$,
Then $DAP_{VPP} = 8.00\text{¢/kWh}$ (The Standard Peak kWh Price) + ECR_{off}

If $DAP_{OPH-SL5} > 6.0\text{¢/kWh}$ and $DAP_{OPH-SL5} \leq 27.5\text{¢/kWh}$,
Then $DAP_{VPP} = 19.00\text{¢/kWh}$ (The High Peak kWh Price) + ECR_{on}

If $DAP_{OPH-SL5} > 27.5\text{¢/kWh}$,
Then $DAP_{VPP} = 38.00\text{¢/kWh}$ (The Critical Peak kWh Price) + ECR_{on}

The DAP price ranges (or bands) shown above for the low, standard, high, and critical on-peak energy charges will be reviewed by the Company annually for the next peak season. If the DAP price bands require adjustment, the Company will submit the price band changes to the PSC staff for review by May 1st. The changes will be implemented beginning with the June revenue month. The expectation is that there would be 10 Low price days, 30 Standard price days, 36 High price days, and 10 Critical price days in a typical year.

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<u>Original</u>	Sheet No. <u>8.2</u>
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APPLICATION OF ENERGY COST RECOVERY (ECR): The ECR_{on} and ECR_{off} as defined in the ECR rider shall apply to the energy components within this tariff as follows: The ECR_{on} or ECR_{off} shall apply to all On-Peak kWh sales as defined in the Determination of On-Peak Hours Price section of this tariff; and, the ECR_{off} shall apply to all Off-Peak and Winter Season kWh sales.

MINIMUM BILL: The minimum monthly bill shall be the Customer Charge.

RIDERS: Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. RSR, Tables of Riders Applicable to Rate Schedules.

TAX FREE KWH: According to Arkansas Gross Receipts Tax Rules GR-6(B.2), “a. The sale of the first 500 kilowatt hours of electricity per month to each residential customer whose household income does not exceed Twelve Thousand Dollars (\$12,000) per year shall be exempt from the gross receipts tax and all other State excise taxes which would otherwise be levied thereon. b. The total franchise taxes billed to each residential customer whose household income does not exceed Twelve Thousand Dollars (\$12,000) per year shall be exempt from the gross receipts tax and all other State excise taxes which would otherwise be levied thereon.”

Under the Residential Variable Peak Pricing Program tariff, the first 500 kWh that will be Tax Free for households that qualify under the Arkansas Gross Receipts Tax Rules GR-6(B1.a.), will be calculated based on the percentage of kWh used during the Low Peak, Standard Peak, High Peak, Critical Peak, and Off-Peak hours from the total kWh used during each month the customer is qualified for the exemption. Example: customer uses a total 800 kWh, 111 kWh Low Peak, 78 kWh Standard Peak, 75 kWh High Peak, 36 kWh Critical Peak, and 500 kWh Off-Peak. The 500 Tax Free kWh would be based on 13.8% from the Low Peak, 9.8% from the Standard, 9.4% from the High, 4.5% from the Critical, and 62.5% from the Off-Peak.

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<u>Original</u>	Sheet No. <u>8.3</u>
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BEST BILL PROVISION: At the end of the initial subscription term, the customer’s billing will be compared to the tariff under which the customer was previously receiving service prior to subscribing to the R-VPP tariff, using actual usage for the entire period. If the amount actually paid is higher than what the customer would have paid under the prior tariff, the customer will receive a credit on their bill equal to the difference between the amount actually paid and the amount that would have been paid under the prior tariff. If the customer is subscribing to the R-VPP tariff as part of a new service subscription then the applicable comparison tariff shall be the R-1 tariff. The Best Bill Provision will only be applied after the first full year of subscription to the tariff and will not be available in ensuing years.

In accordance with the settlement agreement in Docket No. 16-052-U, the Best Bill provision will again be provided (restart, for a term of one year), for all subscribers to the R-VPP tariff as of the implementation date of new rates approved in Docket No. 16-052-U. In the event that OG&E opts to adjust the DAP price bands of this tariff, as defined in the “DETERMINATION OF ON-PEAK HOURS PRICE” section of this tariff, outside of a general rate case proceeding, the Best Bill provision will again restart, for a term of one year, for all subscribers to the R-VPP tariff. The Best Bill comparison tariff will continue to be the tariff to which the customer was previously subscribed prior to subscribing to the R-VPP tariff. If the customer subscribed to the R-VPP tariff as part of a new service subscription then the applicable comparison tariff shall be the R-1 tariff.

TERM AND SERVICE TERMINATION: This is an optional tariff and the initial subscription term is for one year. After the initial subscription term, a customer will automatically continue service under this tariff until the customer selects another tariff by giving 30 day notice to the Company. If the thirtieth day of the notice period does not fall on the last day of the billing month, service will continue under this tariff through the next billing period. If a customer terminates service under this tariff, the customer will not be eligible to receive service under this tariff for a period of twelve (12) revenue months from the termination date.