

**STANDARD PRICING SCHEDULE: SCRR**  
**STORM COST RECOVERY RIDER**

**STATE OF OKLAHOMA**

**EFFECTIVE IN:** All territory served.

**APPLICABILITY:** This rider is applicable to and becomes a part of each Oklahoma retail rate schedule and is applicable to all kWh of the respective Oklahoma retail rate classes except those kWh exempted under specific tariff or special contract provisions.

**TERM:** This rider will be in effect until modified or terminated by the Commission.

**DESCRIPTION:** The purpose of the Storm Cost Recovery Rider (SCRR) is to recover costs associated with the operation and maintenance expenses resulting from storm damage. Recovery for actual storm costs through this rider is limited to recovery of the amounts established by OCC order. The amount to be recovered by the storm cost recovery factors shall be determined initially based on a 60 month recovery period beginning the implementation of new rates; subsequent factors shall be determined based on the remaining life of the SCRR. As an offset to storm costs, this rider credits to customers, by service level (SL), the jurisdictional portion of net revenues received from the sale of designated SO<sub>2</sub> credits (SO<sub>2</sub>C) as described in the settlement agreement, allocated to SL using kWh by SL for the previous calendar year. The SCRR amounts to be recovered by SL are shown in the SCRR report.

**SCRR REPORTS AND UPDATES:**

Each year this rider is in effect, on or before March 1<sup>st</sup>, the Company will file with the Commission a report detailing by service level:

- the total amount to be recovered, including amounts from new storms,
- the amounts collected during the prior period,
- any SO<sub>2</sub> credits or other offset for over-recovery of storm costs in base rates,
- the remaining balance including carrying costs established in the Company's last rate case,
- the amount to be recovered during the next period, and
- the projected jurisdictional kWh sales by service level.

In addition, the Company will file with the Commission the revised SCR factors for the subsequent year. The Director of the Public Utility Division will approve the revised SCR factors to become effective with the first billing cycle of the April billing month.

**Rates Authorized by the Oklahoma Corporation Commission:**

Public Utilities Division Stamp

<b>(Effective)</b>	<b>(Order No.)</b>	<b>(Cause/Docket No.)</b>
October 1, 2022	728277	PUD 202100164
July 1, 2018	679358	PUD 201700496
May 1, 2017	662059	PUD 201500273
September 2, 2008	558445	PUD 200800215 (original)

APPROVED  
September 30, 2022  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION

OKLAHOMA GAS AND ELECTRIC COMPANY  
P. O. Box 321  
Oklahoma City, Oklahoma 73101

5<sup>th</sup> Revised Sheet No. 51.81  
Replacing 4<sup>th</sup> Revised Sheet No. 51.81  
Date Issued September 8, 2022

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**CALCULATION METHOD FOR THE STORM COST RECOVERY FACTORS (SCRF):**

The SCRFs are calculated annually. The formula for calculation is as follows.

SL SCRF (\$ per kWh) = SL SCRA ÷ SL projected annual kWh sales;

where: the SL SCRA is the annual SCR amount to be recovered from a SL customer group through the SL SCRF.

The SL SCRA will be calculated by the Company and filed in the SCR rider report with the Commission. The calculation of the initial SL SCRF is shown as Attachment 1 to this rider. Revisions to the factors will be shown on subsequent updates to Attachment 1.

**FINAL TRUE-UP:** Any final Over/Under recoveries will pass to customers through the Fuel Cost Adjustment (“FCA”) rider.

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