

STANDARD PRICING SCHEDULE: DAP
DAY-AHEAD PRICING

STATE OF OKLAHOMA
Code No. DAP

SERVICE TERRITORY: Service under this tariff is available in all territories served by OG&E Electric Services (Company), which are within the Oklahoma Corporation Commission's (Commission) jurisdiction.

AVAILABILITY: This tariff is available on a seasonal basis to PL, PL-TOU, PS-LG, PS-LG-TOU, and LPL-TOU customers who execute a written contract for such service, including customers taking service under the Company's Load Reduction Rider (LR). Customers taking service under the Company's BUS and IS tariffs are not eligible for the Day-Ahead Pricing tariff. At the Company's sole election, the Company may allow other non-residential customers to subscribe to this tariff on an experimental basis.

The Company's Rules, Regulations, and Conditions of Service and the Commission's Rules and Regulations apply to service provided under this tariff. This tariff is not available for resale, stand-by, breakdown, or auxiliary service.

SERVICE TYPE: The Company will provide single or three phase service delivered at approximately 60 hertz. The Company shall determine the appropriate voltage(s) for delivery to the customers' premises.

SERVICE TERMINATION: A customer may cancel service under this tariff and return to their standard tariff schedule upon giving 30 days written notice to the Company. If the thirtieth day of the notice period does not fall on the last day of the billing month, service will continue under this schedule through the next billing period. A customer may return to another tariff schedule without penalty, and with the same billing determinants (including elapsed time on the billing demand ratchet) which existed prior to taking service under this tariff. Consumption under this tariff will not affect a customer's billing determinants for other tariff schedules.

If a customer terminates service under this tariff, the customer will not be eligible to receive service under this tariff until the start of the next season, as defined in the Definition of Seasons Section, after the request for termination. The customer's bill under this tariff will consist of two parts: (1) the Standard Bill component and (2) the hourly Price component. The Standard Bill component will be determined by multiplying the Customer's Base Line (CBL) billing determinants by the customer's standard tariff rate(s). The hourly Price component will be the sum over all hours of the difference between each hour's actual kilowatt-hour use and the CBL kilowatt-hour use multiplied by the respective hourly Day-Ahead Price. The hourly Day-Ahead Prices will be based on the Southwest Power Pool's hourly Day-Ahead Locational Marginal Price for OGE, OGE's hourly Marginal Outage Costs, adjustments for service-level loss and the Risk and Recovery Factor.

Rates Authorized by the Oklahoma Corporation Commission:

<u>(Effective)</u>	<u>(Order No.)</u>	<u>(Cause/Docket No.)</u>
May 1, 2017	662059	PUD 201500273
March 1, 2014	599558	PUD 201100087
August 2, 2012	599558	PUD 201100087

Public Utilities Division Stamp

APPROVED
May 1, 2017
DIRECTOR
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DEFINITION of SEASONS:

Summer Season: The five OG&E revenue months of June through October

Winter Season: The seven OG&E revenue months of November through May of the succeeding year

BILL DETERMINATION DURING LOAD REDUCTION EVENTS: DAP customer may elect to participate in the Load Reduction program. If so, a Load Reduction Agreement must be executed subject to the conditions of the Load Reduction rider and the customer must elect a Subscribed Curtailment Load (SCL) under the Load Reduction Rider equal to at least 10% of the customer's annual maximum CBL demand occurring during the on-peak period.

For DAP customers also subscribed to the Load Reduction Rider, the DAP billing shall be determined as defined within this tariff and further adjusted to include the Subscription Credit, Performance Credit and Buy-Through charges as determined based on the following calculations.

The Subscription Credit shall be calculated as defined within the Load Reduction Rider.

The Performance Credit shall be calculated as provided below for all hours (or portions of an hour) during the event in which $Price_{Curtailment}$, adjusted for losses, exceeds $Price_{DAP}$.

Where $(Price_{Curtailment} * LAF) > Price_{DAP}$

$$PC = \sum_{hour} (kWh_{CBL} - kWh_{Actual}) * ((Price_{Curtailment} * LAF) - Price_{DAP})$$

Where

PC= Performance Credit, expressed as a credit. If, for any curtailment event, the above calculation results in a negative value (charge), the PC will be \$0.00.

kWh_{CBL} = DAP CBL kWh for each hour (or portion of an hour) that the curtailment is called.

kWh_{actual} = Actual kWh for each hour (or portion of an hour) that the curtailment is called.

$Price_{curtailment}$ = Load Reduction Curtailment Price for the event.

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Price_{DAP} = DAP Hourly Price

LAF = Applicable Service Level Loss Adjustment Factor.

Special Condition:

For each curtailment event, Customers who have a Compliance Ratio (CR) equal to or greater than 80% will have the performance credit payment increased 10%.

Where:

$$CR = \frac{\sum_{\text{hour}} (kWh_{\text{CBL}} - kWh_{\text{actual}})}{kWh_{\text{expected}}}$$

$$kWh_{\text{expected}} = SCL * \text{Event duration in hours}$$

The Buy-Through Charges (BTC) shall be calculated as follows for all hours to which the buy-through provision applies as defined within the Load Reduction rider:

$$BTC = BTC_{\text{on-peak hours}} + BTC_{\text{off-peak hours}}$$

Where:

$$BTC_{\text{on-peak hours}} = \sum_{\text{on-peak hour}} kWh_{\text{Buy-Through}} * Price_{\text{Curtailment}} * 2.0 * LAF$$

$$BTC_{\text{off-peak hours}} = \sum_{\text{off-peak hour}} kWh_{\text{Buy-Through}} * Price_{\text{Curtailment}} * LAF$$

Where:

BTC_{on-peak hours} = Buy-Through Charge expressed as a charge for June 1 through September 30, from 12:00 p.m. until 8:00 p.m. local time, excluding Saturdays, Sundays, Independence Day (as observed) and Labor Day.

BTC_{off-peak hours} = Buy-Through Charge expressed as a charge for all hours not defined as On-Peak.

kWh_{Buy-Through} = Buy-Through kWh respective to on-peak and off-peak periods for each interval. The Buy-Through kWh value is calculated in the following manner:

If $(kWh_{\text{CBL}} - kWh_{\text{actual}}) < 0$,
then $kWh_{\text{Buy-Through}} = SCL$

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If $0 < (kWh_{CBL} - kWh_{actual}) < SCL$,
then $kWh_{Buy-Through} = SCL - (kWh_{CBL} - kWh_{actual})$

If $(kWh_{CBL} - kWh_{actual}) > SCL$,
then $kWh_{Buy-Through} = 0 \text{ kWh}$

Price_{curtailment} = Load Reduction Curtailment Price for each event.

LAF = Service Level Loss Adjustment Factor.

PRICE NOTICE: By a method specified by the Company and by 6:00 p. m. (local time) each day, the Company will make available to Day-Ahead Pricing customers the hourly prices which shall be effective for the following day. The customer will be responsible for obtaining the necessary equipment to receive Day-Ahead Prices. Except during high-risk-outage periods, the Company may make prices available for Saturday through Monday on the previous Friday. More than day-ahead pricing may also be used for the following holidays: New Years Day, Martin Luther King Day, President's Day, Memorial Day, Independence Day, Labor Day, Veterans' Day, Thanksgiving (Thursday and Friday), and Christmas (including Christmas Eve Day).

Under high-outage-risk circumstances, the Company may not be able to project prices more than one day in advance, and the Company reserves the right to update prices on a one-day-ahead basis.

If, on certain occasions, a customer is unable to receive the Day-Ahead Prices in the manner specified by the Company, the customer shall inform the Company so that prices may be provided. In the event that the Company is unable to post prices by 7:00 p.m. (local time), the previous day's prices shall apply.

CURTAILMENT NOTICE: LR customers will be notified as set forth in the LR rider. DAP LR customers will be notified of the applicable performance and buy-through prices for the reduction event.

PRICE REDUCTION SUBSEQUENT TO PRICE NOTIFICATION: Subsequent to providing hourly prices by 6:00 p.m. (local time) of the day before the prices are effective, the Company may decrease its Day-Ahead Prices. The Company shall notify customers of such change in prices as soon as is practicable.

CONFIDENTIALITY: Any customer taking service under this tariff shall not disclose to any person, entity, or organization any information regarding the pricing, including, but not limited to, the hourly prices offered under this tariff, without the prior written consent of the Company. Disclosure of such information, including failure to obtain prior written consent before providing

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such information to Consultant(s) (individuals or entities providing energy use and purchase analysis assistance to the customer) shall result in a material breach of any agreement between such customer and the Company, for which the Company shall be entitled to recover at law and at equity. Such disclosure shall at the Company's sole option, result in suspension of service under this tariff, with a full reimbursement to the Company by the customer of the difference between the applicable standard tariff rates and the rate(s) provided pursuant to this tariff for all use billed pursuant to this tariff.

CUSTOMER BASE LINE: The CBL (specified by OG&E) represents a subscriber's typical or expected electricity consumption level and pattern. For existing customers, the Customer Base Line (CBL) shall be 12 consecutive months of customer-specific, historical, hourly load information adjusted for calendar day-type matching and other special circumstances that may have affected the customer's usage pattern. For new customers and existing customers for which hourly load information is not available, the CBL shall be 12 consecutive months of hourly load information which best represents a customer's typical or expected electricity consumption level and pattern. Customer's acceptance of the initial CBL is a precondition for eligibility for this tariff.

At the Company's sole discretion, customers may be permitted to aggregate multiple accounts, under the same ownership, and the same rate, into a single CBL. The CBL includes a table reflecting the summation of the individual account billing demands by month. Where block rates apply, the blocks of the rate shall be multiplied by the number of accounts included in the aggregated SCBL.

While a customer is taking service under this tariff, the Company may adjust the CBL to reflect permanent, substantiated changes in operating conditions. These conditions include, but are not limited to: (1) Permanent reductions in the customer's usage due operational changes, (2) Reductions due to demand-side management investment at the customer facility, (3) Additions or upgrades to the transmission and/or distribution facilities required to serve the customer's load, or (4) other conditions that affect the Company's cost of providing service to the customer

STANDARD BILL: The Standard Bill is calculated by applying the otherwise applicable rate (OAR), including all applicable riders and surcharges, to the customer's CBL billing determinants for the billing period, including the 15 minute billing demands. If base rates, riders, or surcharges are subsequently revised, those changes will be reflected in the customer's Standard Bill based on their CBL billing determinants for a given month.

As required by the Company's Terms and Conditions of Service, customers taking service under this tariff may be required to make a one-time contribution or pay a monthly facilities charge sufficient to cover the cost of any transmission and distribution facilities provided by the Company to accommodate the customer's load.

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BILL DETERMINATION: A bill under this tariff is rendered after each monthly billing period and consists of a Standard Bill amount and a charge (or credit) for incremental (or decremental) energy use based on the difference between a customer’s actual use and the customer’s CBL in each hour multiplied by the respective hourly energy price provided during the billing period. The monthly bill under this tariff is calculated using the following formula:

$$\text{DAP Bill}_{\text{Mo.}} = \text{Standard Bill}_{\text{Mo.}} + \text{DAP Energy Charge}$$

Where:

$$\text{DAP Bill}_{\text{Mo.}} = \text{Customer's bill for service under this option in a specific billing month}$$

$$\text{Standard Bill}_{\text{Mo.}} = \text{Customer's bill for a specific month on use as defined by the CBL and billed under the otherwise applicable tariff, inclusive of all applicable riders exclusive of franchise fees and taxes}$$

$$\text{DAP Energy Charge} = \sum [\text{Price}_{\text{Hr.}} \times (\text{Load}_{\text{Hr.}} - \text{CBL}_{\text{Hr.}})]$$

$$\sum = \text{Sum over all hours of the monthly billing period}$$

$$\text{Load}_{\text{Hr.}} = \text{Customer's actual kWh use in an hour}$$

$$\text{CBL}_{\text{Hr.}} = \text{Customer Base Line kWh in an hour}$$

$$\text{Price}_{\text{Hr.}} = \text{Hourly DAP price based on hourly marginal supply costs.}$$

Where:

$$\text{Price}_{\text{Hr.}} = [(\text{MC}_{\text{Hr.}} \times \text{LAF}) + \text{RRF}]$$

Where:

$$\text{MC}_{\text{Hr.}} = \text{the marginal supply costs for the Hour (includes energy and outage costs).}$$

$$\text{RRF} = \text{The Risk and Recovery Factor} = 0.5\text{¢ per kWh.}$$

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LAF = Loss Adjustment Factor for the appropriate Service Level as determined in the most recent loss study filed by the Company.

METER AND COMMUNICATION LINK REQUIREMENT: The Company will install, own, and maintain metering equipment required for this service. In circumstances where the required metering equipment is not available at a customer location, the Company, at its option, may require a prepayment from the customer to cover such investment.

POWER FACTOR CLAUSE: In applying the standard tariff Power Factor Clause for the Standard Bill portion of the monthly bill calculation, the Average Power Factor will be based on total monthly consumption. The customer's standard tariff Power Factor Clause provisions will apply in all other respects.

FRANCHISE PAYMENT: The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality. When a municipality, by a franchise or other ordinance, levies or imposes upon the Company franchise payments or fees (based on a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

BEST BILL PROVISION: Customers will be billed on the DAP prices each month during the first year of enrollment on this tariff. At the end of each season the customer's DAP billing will be compared to their previous tariff using the actual usage for the season and, if the amount actually paid is higher than what the customer would have paid under their previous tariff, the customer will receive a credit on their bill equal to the difference between the actually paid and the amount that would have been paid under their previous tariff. The Best Bill Provision will not be available in ensuing years.

LATE PAYMENT CHARGE: A late payment charge in an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

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