

Attachment A-1

Formula Rate Plan Rate Adjustment

All retail base rates and applicable riders on file with the APSC will be increased or decreased by a percentage of base revenues listed below, except those specifically excluded below:

Rate Class	FRP Rate (%)
Residential	7.9630%
General Service	8.2507%
Power and Light	8.4909%
Other*	8.2829%

*Other includes Municipal Water Pumping, Municipal Roadway and Area Lighting, Outdoor Security Lighting, Athletic Field Lighting, and the LED lighting rates

Excluded Schedules:

- Energy Cost Recovery Rider (ECR)
- Energy Efficiency Cost Recovery Rider (EECR)
- Transmission Cost Recovery Rider (TCR)
- Environmental Compliance Plan Rider (ECP)
- Day-Ahead Pricing (DAP) (DAP energy component only)
- Flex Pricing (FP) (FP energy component only)
- Rider for Municipal Tax Adjustment (MTA)
- Renewable Energy Program Rider (REP)
- Load Reduction Rider (LR)
- Tax Adjustment Rider (TA)

Special Rate Contracts:

Special Contracted Rates shall be included or excluded pursuant to the terms of the Special Rate Contract.

Attachment A-2 FRP Rider Revenue Change

Line No.	Description	Total	Residential	General Service	Power and Light	Other
A	B	C	D	E	F	G
1	Base Rate Revenues: Docket No. 16-052-U	\$102,193,196	\$38,919,157	\$11,861,458	\$48,208,613	\$3,203,968
2	Rate Class Allocation:(Percent of total calculated from L1)	100%	38.08%	11.61%	47.17%	3.14%
3	FRP Constraint Calculation [1]					
4	Total Annualized Filing Year Revenues by Rate Class	\$177,599,750	62,991,030	18,526,494	92,041,586	4,040,640
5	FRP Revenue Change = ±4% per Rate Class	4.00%	4.00%	4.00%	4.00%	4.00%
6	+Projected Year upper FRP Revenue Constraint	7,103,990	2,519,641	741,060	3,681,663	161,626
7	-Projected Year lower FRP Revenue Constraint		(2,519,641)	(741,060)	(3,681,663)	(161,626)
8	Net Change in Req. FRP Revenue Calc [2]					
9	ROE Bandwidth Rate Adjustment (B.6 L10 * L2)	5,191,673	1,977,192	602,592	2,449,120	162,770
10	Netting Adjustment (D.6 L13 * L2)		0	0	0	0
11	Net Change in Required FRP Revenue	5,191,673	1,977,192	602,592	2,449,120	161,626
12	Cumulative FRP Revenue Calculation [3]					
13	Maximum Inc/Dec in FRP Revenue calculated on L11 bounded by the constraint defined on L6 and L7.	5,190,529	1,977,192	602,592	2,449,120	161,626
14	Annualized Filing Year FRP Rider Revenue [4]	3,306,933	1,260,899	390,558	1,553,045	102,431
15	Cumulative Total FRP Rider revenue (L13+L14)	8,497,462	3,238,091	993,150	4,002,165	264,057
16	FRP Rate Development Calculation [5]					
17	Adjusted Projected Year Base Rate Revenue	103,024,113	40,664,083	12,037,194	47,134,850	3,187,986
18	FRP Projected Year Rate Change (L15 ÷ L17)	8.2480%	7.9630%	8.2507%	8.4909%	8.2829%
19	For Informational Purposes Only					
20	Incremental FRP Base Rate Change Required (L11 ÷ (L1 + L14))	4.9210%	4.9208%	4.9183%	4.9217%	4.9229%
21	Incremental FRP Base Rate Change Allowed (L13 ÷ (L1 + L14))	4.9199%	4.9208%	4.9183%	4.9217%	4.8883%

NOTES:

- [1] The FRP Constraint Calculation determines the limit of the FRP revenue increase/decrease per rate class, which shall not exceed four percent (4%) of Total Unadjusted Annualized Filing Year (the year in which the Evaluation Report is filed) revenues.
- [2] The Net Change in Required FRP Revenue Calculation takes the Total Projected Year Rate Change in FRP Revenue (B.6 Line 10) and the Historical Year Netting adjustment (D.6 Line 13) and allocates the amount required to each rate class based on the class allocation approved by the Commission in Docket No. 16-052-U listed on Line 2. The amounts required are added together by rate class to determine each rate class' net change in required FRP revenue. The netting adjustment on line 10 shall be zero (0) until there is an actual twelve (12) months of Historical Year data to report.
- [3] The Cumulative FRP revenue calculation adjusts the Required FRP revenue determined on Line 11 to be within the limits of the FRP constraint calculation and adds the Annualized Filing Year FRP Revenues to calculate Cumulative Total FRP Revenue required in the Projected Year.
- [4] The Annualized Filing Year FRP Rider Revenue in the initial Filing Year will be zero (\$0). In subsequent Filing Years, the Annualized Filing Year FRP Rider Revenue will include actual FRP Rider revenues collected in the Filing Year (up to the latest month the Company has actual data for) to calculate the Annualized FRP Rider Revenue amount to be used in the Cumulative FRP Rider Revenue Calculation.
- [5] The FRP Rider Rate Development Calculation determines the percent increase/decrease that will be applied to all base rate components. The Adjusted Projected Year Base Rate Revenue is calculated using the Retail RateSchedule Revenue (B-3 L2) excluding Projected Year Rider FRP Revenue and any revenue pursuant to excluded schedules listed on Attachment A-1. The percent increase/decrease is calculated by taking the Total FRP Rider Revenue listed on Line 15 and dividing it by the Adjusted Projected Year Revenues listed in Line 17.

Attachment B-1

**Oklahoma Gas & Electric
Formula Rate Plan
Earned Rate of Return on Common Equity Formula
For the Projected Year Ending March 31, 2021**

Line No	Description	Source	Adjusted Amount
TOTAL ARKANSAS RETAIL			
1	ARKANSAS RETAIL RATE BASE	B-2, Line 25, Column D	639,140,699
2	ARKANSAS RETAIL RATE SCHEDULE REVENUE	B-3, Line 2, Column D	106,311,028
3	ARKANSAS RETAIL OPERATING REVENUE	B-3, Line 5, Column D	106,682,792
4	ARKANSAS RETAIL OPERATING EXPENSE	B-3, Line 27, Column D	76,432,916
5	ARKANSAS RETAIL OPERATING INCOME	Line 3 – Line 4	30,249,875
6	EARNED RETURN ON RATE BASE	Line 5 / Line 1	0.04733
7	BENCHMARK RATE OF RETURN ON RATE BASE	B-5, Line 12, Column F	5.3315%
8	REQUIRED ARKANSAS RETAIL OPERATING INCOME	Line 7 * Line 1	34,075,786
9	ARKANSAS RETAIL OPERATING INCOME DEFICIENCY/(EXCESS)	Line 8 – Line 5	3,825,911
10	REVENUE CONVERSION FACTOR	Note [1]	1.356977
11	RETAIL REVENUE REQUIREMENT	Note [2]	111,502,701
12	COMMON EQUITY DEFICIENCY/(EXCESS) (%)	Line 9 / Line 1	0.60%
13	WEIGHTED EVALUATION PERIOD COST RATE FOR COMMON EQUITY (%)	B-5, Line 3, Column F	3.60%
14	WEIGHTED EARNED COMMON EQUITY RATE (%)	Line 13 - Line 12	3.00%
15	COMMON EQUITY RATIO (%)	B-5, Line 3, Column D	37.92%
16	EARNED RATE OF RETURN ON COMMON EQUITY (%)	Line 14 / Line 15	7.92%

Notes:

- [1] Revenue Conversion Factor = $1 / [(1 - \text{Composite Tax Rate} * (1 - \text{Bad Debt} + \text{Forfeited Discounts})]$. Forfeited discount revenues for Arkansas are determined in accordance with APSC General Service Rule 5.05.
- [2] Arkansas Jurisdictional Revenue Requirement as determined by running the total company projected costs through the approved Cost of Service model from Docket No. 16-052-U, as adjusted pursuant to Attachment C, Section II, F.

Attachment B-2**Oklahoma Gas & Electric
Formula Rate Plan
Rate Base****For the Projected Year Ending March 31, 2021**

Line No	Description	Projected Year	Adjustments	Adjusted Projected Year	Arkansas Retail Adjusted Projected Year
		A	B [1]	C	D [2]
1	PLANT IN SERVICE				
2	Beginning Balance	10,559,676,873	674,353,552	11,234,030,426	
3	Ending Balance	11,234,030,426	36,396,643	11,270,427,069	
4	Average Balance	10,896,853,650	355,375,098	11,252,228,748	943,717,640
5	ACCUMULATED DEPRECIATION				
6	Beginning Balance	(4,070,658,581)	(545,232,597)	(4,615,891,178)	
7	Ending Balance	(4,615,891,178)	(14,380,759)	(4,630,271,937)	
8	Average Balance	(4,343,274,880)	(279,806,678)	(4,623,081,558)	(357,518,509)
9	AVERAGE NET UTILITY PLANT (L4 +L8)	6,553,578,770	75,568,420	6,629,147,190	586,199,131
10	PLANT ACQUISITION ADJUSTMENT				
11	Beginning Balance	148,301,899	0	148,301,899	
12	Ending Balance	148,301,899	0	148,301,899	
13	Average Balance	148,301,899	0	148,301,899	12,763,455
14	AMORTIZATION OF ACQUISITION ADJ				
15	Beginning Balance	(57,672,960)	0	(57,672,960)	
16	Ending Balance	(57,672,960)	0	(57,672,960)	
17	Average Balance	(57,672,960)	0	(57,672,960)	(4,963,566)
18	WORKING CAPITAL ASSETS:				
19	MATERIALS AND SUPPLIES	119,918,814	(44,873,878)	75,044,936	6,272,896
20	PREPAYMENTS	6,798,376	0	6,798,376	570,176
21	FUEL INVENTORY	69,166,110	(42,396,386)	26,769,724	2,541,491
22	WORKING CASH	345,873,450	49,408	345,922,858	35,757,116
23	TOTAL WORKING CAPITAL ASSETS	541,756,749	(87,220,856)	454,535,893	45,141,678
24	OTHER	0	0	0	0
25	TOTAL RATE BASE (L9+L13+L17+L23+L24)	7,185,964,458	(11,652,436)	7,174,312,022	639,140,699

Notes:

[1] Adjustments as set out in Attachment C to this FRP.

[2] Arkansas Retail Jurisdictional Rate Base as determined by running the total company projected costs through the approved Cost of Service model from Docket No. 16-052-U, as adjusted pursuant to Attachment C, Section II, F.

Attachment B-3

Oklahoma Gas & Electric
 Formula Rate Plan
 Operating Income
 For the Projected Year Ending March 31, 2021

Line No	Description	Adjusted Historical Year	Adjustments	Adjusted Projected Year	Arkansas Retail Adjusted Projected Year
		A [1]	B [2]	C	D [3]
REVENUES					
1	SALES TO ULTIMATE CUSTOMERS				
2	ARKANSAS RETAIL RATE SCHEDULE REVENUE	102,882,211	3,428,817	106,311,028	106,311,028
3	ARKANSAS OTHER ELECTRIC REVENUE	371,764	0	371,764	371,764
4	OTHER JURISDICTIONAL REVENUE	1,157,286,739	0	1,157,286,739	0
5	TOTAL OPERATING REVENUES (Sum of L2 thru L4)	1,260,540,714	3,428,817	1,263,969,531	106,682,792
EXPENSES					
6	OPERATION & MAINTENANCE				
7	PRODUCTION	121,161,608	13,417,152	134,578,760	14,950,380
8	TRANSMISSION	15,324,337	801,591	16,125,928	1,043,995
9	REGIONAL MARKET	3,751,207	0	3,751,207	282,368
10	DISTRIBUTION	93,461,489	(2,681,983)	90,779,506	9,228,958
11	CUSTOMER ACCOUNTING	20,256,765	(732,619)	19,524,146	1,769,041
12	CUSTOMER SERVICE & INFORMATION	4,791,577	(159,733)	4,631,844	288,830
13	SALES	4,655,925	(159,385)	4,496,540	422,028
14	ADMINISTRATIVE & GENERAL	108,189,909	3,356,416	111,546,325	12,144,929
15	TOTAL O&M EXPENSE (Sum of L6 thru L14)	371,592,816	13,841,439	385,434,255	40,130,529
16	GAIN FROM DISPOSITION OF ALLOWANCES	0	0	0	0
17	REGULATORY DEBITS & CREDITS	0	0	0	0
18	DEPRECIATION & AMORTIZATION EXPENSES	305,273,469	21,729,720	327,003,189	27,285,865
19	ACCRETION EXPENSES	0	0	0	0
20	AMORTIZATION OF PLANT ACQUISITION ADJUSTMENT	5,492,663	0	5,492,663	472,721
21	OTHER CREDIT FEES	0	0	0	0
22	TAXES OTHER THAN INCOME	82,907,047	(1,073,761)	81,833,286	6,963,009
23	STATE INCOME TAX [4]	9,775,230	(3,455,548)	6,319,682	(18,146)
24	FEDERAL INCOME TAX [4]	42,315,755	(3,286,783)	39,028,972	1,598,940
25	GAIN/LOSS – DISPOSITION OF UTILITY PLANT	0	0	0	0
26	OTHER	0	0	0	0
27	TOTAL UTILITY OPERATING EXPENSE (Sum of L15 thru L26)	817,356,980	27,755,066	845,112,046	76,432,916
28	NET UTILITY OPERATING INCOME (L5 – L27)	443,183,734	(24,326,249)	418,857,485	30,249,875

Notes:

- [1] Reference Attachment D-3.
- [2] Adjustments as set out in Attachment C to this FRP.
- [3] Arkansas Retail Jurisdictional Expenses as determined by running the total company projected costs through the approved Cost of Service model from Docket No. 16-052-U, as adjusted pursuant to Attachment C, Section II, F.
- [4] Reference Attachment B-4

Attachment B-4

**Oklahoma Gas & Electric
Formula Rate Plan
Income Tax
For the Projected Year Ending March 31, 2021**

Line No	Description	Projected Year A	Adjustments B [1]	Adjusted Projected Year C	Arkansas Retail Adjusted Projected Year D [2]
1	TOTAL OPERATING REVENUES	1,260,540,714	3,428,817	1,263,969,531	106,682,792
2	TOTAL O&M EXPENSE	371,592,816	13,841,439	385,434,255	40,130,529
3	GAIN FROM DISPOSITION OF ALLOWANCES	0	0	0	0
4	REGULATORY DEBITS AND CREDITS	0	0	0	0
5	DEPRECIATION & AMORTIZATION EXPENSE	305,273,469	21,729,720	327,003,189	27,285,865
6	ACCRETION EXPENSE	0	0	0	0
7	AMORTIZATION OF PLANT ACQUISITION ADJUSTMENT	5,492,663	0	5,492,663	472,721
8	OTHER CREDIT FEES	0	0	0	0
9	TAXES OTHER THAN INCOME	82,907,047	(1,073,761)	81,833,286	6,963,009
10	GAIN/LOSS – DISPOSITION OF UTILITY PLANT	0	0	0	0
11	OTHER	0	0	0	0
12	INTEREST EXPENSE [3]	130,246,352	(6,568,387)	123,677,965	11,018,147
13	NET INCOME BEFORE INCOME TAXES (L1- (Sum L2-L12))	365,028,367	(24,500,194)	340,528,173	20,812,522
14	ADJUSTMENTS TO NET INCOME BEFORE TAXES [4]	(28,376,709)	(5,098,006)	(33,474,715)	(2,982,175)
15	TAXABLE INCOME (L13 + L14)	336,651,658	(29,598,199)	307,053,458	17,830,348
COMPUTATION OF STATE INCOME TAX [5]					
16	TAXABLE INCOME (L15)	336,651,658	(29,598,199)	307,053,458	17,830,348
17	STATE ADJUSTMENTS [4]	0	0	0	0
18	STATE TAXABLE INCOME (L16 + L17)	336,651,658	(29,598,199)	307,053,458	17,830,348
19	STATE INCOME TAX BEFORE ADJUSTMENTS (L18 * Tax Rate) [1]	20,541,811	(1,806,023)	18,735,788	1,087,972
20	ADJUSTMENTS TO STATE TAX [4]	(10,766,581)	(1,649,525)	(12,416,106)	(1,106,118)
21	STATE INCOME TAX (L19 + L20)	9,775,230	(3,455,548)	6,319,682	(18,146)
COMPUTATION OF FEDERAL INCOME TAX [5]					
22	TAXABLE INCOME (L15)	336,651,658	(29,598,199)	307,053,458	17,830,348
23	STATE INCOME TAX BEFORE ADJUSTMENTS (L19)	20,541,811	(1,806,023)	18,735,788	1,087,972
24	FEDERAL ADJUSTMENTS [4]	0	0	0	0
25	TOTAL FEDERAL TAXABLE INCOME (L22- L23 +L24)	316,109,847	(27,792,176)	288,317,670	16,742,375
26	FEDERAL INCOME TAX BEFORE ADJUSTMENTS (L25 * Tax Rate) [1]	66,383,068	(5,836,357)	60,546,711	3,515,899
27	ADJUSTMENTS TO FEDERAL TAX [4]	(24,067,313)	2,549,574	(21,517,739)	(1,916,959)
28	FEDERAL INCOME TAX (L26 + L27)	42,315,755	(3,286,783)	39,028,972	1,598,940

Notes:

- [1] Adjustments and applicable tax rate as set out in Attachment C to this FRP.
- [2] Arkansas Retail Jurisdiction as determined by running the total company projected costs through the approved Cost of Service model from Docket No. 16-052-U, as adjusted pursuant to Attachment C, Section II, F.
- [3] Interest Expense for Col. C is Weighted Cost of Debt (COD) Rate as derived from COD elements reflected in Attachment B-5 x Rate Base per Attachment B-2, Column C.
- [4] List all adjustments including descriptions in a supporting schedule.
- [5] Computation of Income Tax includes both current and deferred income taxes.

Attachment B-5

**Oklahoma Gas & Electric
 Formula Rate Plan
 Benchmark Rate of Return on Rate Base
 For the Projected Year Ending March 31, 2021**

(A) Line No.	(B) Description	(C) Capital Amount (\$) [1]	(D) Capital Ratio (%) [2]	(E) Cost Rate (%) [3]	(F) Benchmark Rate Of Return On Rate Base [4]
1	Long-Term Debt	3,420,641,453	35.2800%	4.66%	1.64400%
2	Preferred Stock	-	0.0000%	0.00%	0.00000%
3	Common Equity	3,677,042,464	37.9200%	9.50%	3.60240%
4	Accumulated Deferred Income Taxes	929,642,412	9.5900%	0.00%	0.00000%
5	Pre-1971 ADITC	-	0.0000%	0.00%	0.00000%
6	Post-1970 ADITC	7,096,515	0.0700%	7.03%	0.00520%
7	Customer Deposits	82,745,665	0.8500%	2.40%	0.02040%
8	Short-Term/Interim Debt	213,268,463	2.2000%	2.36%	0.05190%
9	Current Accrued, and Other Liabilities	1,359,319,892	14.0200%	0.00%	0.00000%
10	Capital Leases	-	0.0000%	0.00%	0.00000%
11	Other Capital Items	6,848,057	0.0700%	10.83%	0.00760%
12	Total	9,696,604,920	100.00%		5.33%

Notes
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- [1] The capital balances for Long-Term Debt, Capital Leases, Preferred Equity, Common Equity and Other Capital shall be mid-year (September 30) balances adjusted to reflect any intercompany payables balances using a 13 month average, if applicable, consistent with Commission Order in Docket No. 16-052-U. Support for the 13 month average of the intercompany payables calculations shall be provided. The total debt-to-equity ratio (DTE) for external capital, including the short-term debt percentage of 2.9%, shall be fixed at 50/50, consistent with Commission Order in Docket No. 16-052-U. Capital amounts shall include mid-year (September 30) balances for Post-1970 Investment Tax Credits, Customer Deposits, and Short-Term debt balances, beginning and ending year average for Accumulated Deferred Income Tax (ADIT), and 13-month average balances for Current, Accrued and Other Liabilities (CAOL), if applicable. A September 30 balance sheet should be provided as well as a reconciliation between the balance sheet and Column (C) amounts. Support for the CAOL balances shall include the same format and detail as required by the Filing Requirements in Attachment E, Item No. 15.
- [2] Capital amounts each divided by the Total Capital Amount.
- [3] The cost rates shall be calculated in accordance with the calculation applied by the Commission in Docket No. 16-052-U. Support for the cost of Long-Term debt and cost of Preferred Stock shall be provided in the same format and level of detail required by the Filing Requirements, respectively. Support for the Short-Term debt cost rate and the DOE Obligation cost rate, if applicable, should include a general description of how the interest rate is determined and the same level of detail provided in the Filing Requirements in Attachment E, Item No. 15. The cost rate for Customer Deposits shall be the Commission-approved rate in effect during the year. The Cost Rate for Common Equity shall be that approved by Commission Order in Docket No. 16-052-U.
- [4] The components in Column F are the corresponding Cost Rates multiplied by the associated Capital Ratio.

Attachment B-6

Oklahoma Gas & Electric
Formula Rate Plan
FRP Revenue Redetermination Formula
For the Projected Year Ending March 31, 2021

SECTION 1			
BANDWIDTH DEVELOPMENT			
Line No	DESCRIPTION	REFERENCE	
1	Earned Rate of Return on Common Equity ("ERR") [1]	B-1, Line 16	7.92%
2	Target Return Rate ("TRR") [2]	B-5, Line 3, Column E	9.50%
3	Upper Bandwidth Limit	Line 2 + 0.50%	10.00%
4	Lower Bandwidth Limit	Line 2 - 0.50%	9.00%
5	ROE Adjustment	If L1 < L4, then L2 - L1; If L1 > L3, then L2 - L1, but no adjustment if L1 ≥ L4 and L1 ≤ L3	1.58%
SECTION 2			
ROE BANDWIDTH RATE ADJUSTMENT			
Line No	DESCRIPTION	REFERENCE	
6	ROE Adjustment	Per Line 5	1.58%
7	Common Equity Capital Ratio	B-5, Line 3, Column D	37.92%
8	Retail Rate Base	B-1, Line 1	639,140,699
9	Revenue Conversion Factor	B-1, Line 10	1.35698
10	Total Rate Change in FRP Revenue	Line 6 * Line 7 * Line 8 * Line 9	5,191,673

Notes:

- [1] The ERR is the Earned Rate of Return on Common Equity, calculated by dividing the weighted earned common equity rate by the common equity ratio percentage.
- [2] The TRR is the Company's cost rate for common equity as established by the Commission in Docket No. 16-052-U.

Ark. Public Serv. Comm. --- APPROVED --- 03/09/2020 Docket: 18-046-FR Order No. - 11

Attachment C

Oklahoma Gas & Electric FORMULA RATE PLAN ADJUSTMENTS

The amounts reflected in Attachments B and D shall be adjusted to reflect the following:

I. General

- A) The rate base, revenue and expense effects associated with riders which recover specific costs or other rate mechanisms the utility may have in effect shall not be included in the Formula Rate Plan Projected and Historical Year periods.
- B) The Historical Year balance sheet shall be the source for rate base and capital for the Historical Year used in Attachment D. The Historical Year income statement shall be the source for revenue and expense amounts used in Attachment D.
- C) The Historical Year shall be adjusted to remove rider revenue and expenses, remove amounts, or otherwise make adjustments, consistent with the most recent general rate case, and other adjustments as described in Attachment C.
- D) The Company's Projected Year will be built utilizing Historical Year data adjusted for reasonably known and measurable changes and will include other adjustments as documented in this Attachment C.
- E) The Projected Year shall be adjusted to remove rider revenue and expenses, remove amounts, or otherwise make adjustments, consistent with the Commission's Order in Docket No. 16-052-U, and other adjustments as described in Attachment C.
- F) Rate base amounts for both the Historical Year and the Projected Year shall exclude construction work in progress (CWIP), Non-Utility Plant, and Plant Held for Future Use. Plant and Accumulated Depreciation amounts for both the Historical Year and the Projected Year shall be adjusted to remove Asset Retirement Obligations.
- G) No adjustments shall be made in either the Projected or Historical Year to annualize any expense.
- H) During the term of the FRP the Lost Contribution to Fixed Costs portion of the utility's Energy Efficiency Rider shall be set to zero.
- I) Depreciation Expenses and Accumulated Depreciation shall reflect Commission-approved rates. No changes in depreciation rates shall be made in the annual FRP filing. During an annual FRP filing, a utility may request an interim rate for plant added which has no approved depreciation rate, excluding major plant acquisitions. OG&E shall request depreciation rates for major plant acquisitions within the docket requesting approval for the purchase of the plant.
- J) Revenue and cost effects that were imputed in the general rate case shall be similarly imputed in the annual FRP filing.
- K) OG&E shall not record a regulatory asset or a regulatory liability representing the amount by which an FRP increase or decrease absent the operation of the 4 percent cap exceeds the actual FRP increase or decrease that is implemented pursuant to the operation of this tariff.

II. Cost of Service Categories

- A. Revenues

1. For the Filing Year, total revenue used on Attachment A.2 shall be based on OG&E's projected annualized billing determinants and rates which will be in effect at year-end. Because year-end data will not be available at the time of the filing, revenue projections for the Filing Year shall be updated based on actual data during the Rider FRP procedural schedule.
2. For the Projected Year, revenue shall be based on OG&E's projected annualized billing determinants and rates which will be in effect at year-end. Adjustments for customer growth and thirty-year weather normalized average usage and average demands established from Docket No.16-052-U.
3. The Historical Year shall reflect actual revenues. No adjustments for growth or weather shall be included.
4. Revenues associated with special rate contracts shall be treated consistent with the terms of the contract.

B. Rate Base

1. For the Historical Year, plant shall reflect the average of beginning and ending year balances.
2. For the Projected Year plant shall reflect the average of beginning and ending year balances. Plant shall include adjustments based on projections, including but not limited to, CCN/CECPN projects approved or expected to be approved by the Commission and in service by the beginning of the Projected Year for the beginning year balances, and include projects in-service by the end of the Projected Year for ending year balances.
3. For the Historical Year, WCA shall reflect a 13-month average.
4. For the Projected Year, WCA shall reflect a 13-month average of the Historical Year with adjustments or projections to reflect a more representative balance.

C. Expenses

1. The Historical Year shall reflect actual expenses, adjusted as described in Attachment C.

D. Income Tax Expense

All state and federal income tax effects including 1) adjustments to taxable income, 2) adjustments to current taxes, and 3) provisions for deferred income tax (debit and credit) shall be adjusted or eliminated, as appropriate, to comport with the following principles:

1. All Projected Year and Historical Year interest expenses shall be eliminated and replaced with an imputed interest expense amount equal to the rate base multiplied by the weighted embedded cost of debt;
2. Effects associated with other adjustments shall be similarly and consistently adjusted;
3. The Projected Year shall reflect the corporate state and federal income tax laws legally in effect on the date the Evaluation Report is filed. The Historical Year shall reflect the corporate state and federal income tax laws legally in effect at year-end;
4. For the Projected Year and Historical Year, tax effects normally excluded for ratemaking purposes shall be eliminated.

E. Benchmark Rate of Return on Rate Base

For the Projected Year and the Historical Year, the following adjustments shall be made:

1. CAOL shall be based on the Historical Year 13-month averages, as adjusted, and include all accounts consistent with those ordered by the Commission in Docket No. 16-052-U;
2. Accumulated Deferred Income Taxes (ADIT) shall be based on the beginning and ending test year average and include all accounts consistent with those ordered by the Commission in Docket No. 16-052-U;
3. The capital balances for Long-Term Debt, Capital Leases, Preferred Equity, Common Equity, DOE Obligation and Other Capital shall be mid-year (September 30) balances adjusted to reflect intercompany payables balances using any 13 month average, if applicable, consistent with those ordered by the Commission in Docket No. 16-052-U;
4. The DTE ratio for external capital, including the short-term debt percentage of 2.9%, shall be fixed at 50/50.
5. The return on equity shall be the value determined in Docket No. 16-052-U.

F. Load Data

1. For the Projected Year, load data shall be based on OG&E's projected annualized load which will be on the system at year-end. All adjustments to load will be consistent with the adjustments to load data established from Docket No. 16-052-U. The load data for any load management tariff customers will be projected actual load.
2. For the Historical Year, load data shall reflect actual load. There will be no adjustments for customer growth or weather normalization. The load data for any load management tariff customers will be actual load.

III. Other Adjustments

A. Reclassifications

1. For the Historical Year and Projected Year, revenues included in Other Electric Revenue shall be reclassified to the appropriate jurisdictional rate schedule revenue category.
2. For the Projected Year and Historical Year, costs not allowable for ratemaking purposes shall be excluded as specified in Section I, or removed by adjustment. Likewise, costs that are allowed, but recorded below the utility operating income line, shall be included in the annual FRP filing cost data through appropriate reclassification adjustments.

B. Out-of-Period Items

Expenses and revenues that are related to transactions occurring prior to the Historical Year but are recorded in the Historical Year shall be eliminated, including any associated tax adjustments.

C. Other

Nothing in this Attachment shall preclude OG&E or any party from proposing additional adjustment(s) beyond those described above.

Attachment D-1

**Oklahoma Gas & Electric
 Formula Rate Plan
 Earned Rate of Return on Common Equity Formula
 For the Historical Year Ending March 31, 2019**

Line No	Description	Source	Adjusted Amount
TOTAL ARKANSAS RETAIL			
1	ARKANSAS RETAIL RATE BASE	D-2, Line 27, Column D	606,452,853
2	ARKANSAS RETAIL RATE SCHEDULE REVENUE	D-3, Line 2, Column D	102,882,211
3	ARKANSAS RETAIL OPERATING REVENUE	D-3, Line 5, Column D	103,253,975
4	ARKANSAS RETAIL OPERATING EXPENSE	D-3, Line 29, Column D	76,488,185
5	ARKANSAS RETAIL OPERATING INCOME	Line 3 – Line 4	26,765,790
6	EARNED RETURN ON RATE BASE	Line 5 / Line 1	0.04413
7	BENCHMARK RATE OF RETURN ON RATE BASE	D-5, Line 12, Column F	5.38%
8	REQUIRED ARKANSAS RETAIL OPERATING INCOME	Line 7 * Line 1	32,621,705
9	ARKANSAS RETAIL OPERATING INCOME DEFICIENCY/(EXCESS)	Line 8 - Line 5	5,855,915
10	REVENUE CONVERSION FACTOR	Note [1]	1.356977
11	RETAIL REVENUE REQUIREMENT	Note [2]	110,828,553
12	COMMON EQUITY DEFICIENCY/(EXCESS) (%)	Line 9 / Line 1	0.97%
13	WEIGHTED EVALUATION PERIOD COST RATE FOR COMMON EQUITY (%)	D-5, Line 3, Column F	3.54%
14	WEIGHTED EARNED COMMON EQUITY RATE (%)	Line 13 - Line 12	2.57%
15	COMMON EQUITY RATIO (%)	D-5, Line 3, Column D	37.21%
16	EARNED RATE OF RETURN ON COMMON EQUITY (%)	Line 14 / Line 15	6.91%

Notes:

- [1] Revenue Conversion Factor = 1 / [(1 - Composite Tax Rate * (1 - Bad Debt + Forfeited Discounts)]. Forfeited discount revenues for Arkansas are determined in accordance with APSC General Service Rule 5.05.
- [2] Arkansas Jurisdictional Revenue Requirement as determined by running the total company projected costs through the approved Cost of Service model from Docket No. 16-052-U.

Attachment D-2

**Oklahoma Gas & Electric
Formula Rate Plan
Rate Base**

For the Historical Year Ending March 31, 2019

Line No	Description	Historical Year Per Books	Historical Year Adjustments	Adjusted Historical Year	Arkansas Retail Adjusted Historical Year
		A	B [1]	C	D [2]
1	PLANT IN SERVICE				
2	Beginning Balance	11,409,871,051	(1,028,018,475)	10,381,852,576	
3	Ending Balance	12,214,978,674	(1,655,301,801)	10,559,676,873	
4	Average Balance	11,812,424,862	(1,341,660,138)	10,470,764,725	886,258,927
5	ACCUMULATED DEPRECIATION				
6	Beginning Balance	(4,024,774,453)	53,943,829	(3,970,830,624)	
7	Ending Balance	(4,145,187,567)	74,528,985	(4,070,658,581)	
8	Average Balance	(4,084,981,010)	64,236,407	(4,020,744,603)	(340,038,284)
9	AVERAGE NET UTILITY PLANT (L4 + L8)	7,727,443,853	(1,277,423,731)	6,450,020,122	546,220,642
10	PLANT ACQUISITION ADJUSTMENT				
11	Beginning Balance	151,643,703	(3,341,804)	148,301,899	
12	Ending Balance	151,643,703	(3,341,804)	148,301,899	
13	Average Balance	151,643,703	(3,341,804)	148,301,899	13,876,757
14	AMORTIZATION OF ACQUISITION ADJ				
15	Beginning Balance	(52,842,466)	662,169	(52,180,297)	
16	Ending Balance	(58,409,803)	736,843	(57,672,960)	
17	Average Balance	(55,626,135)	699,506	(54,926,629)	(5,139,540)
18	WORKING CAPITAL ASSETS				
19	MATERIALS AND SUPPLIES	110,721,082	9,197,732	119,918,814	9,738,658
20	PREPAYMENTS	12,763,638	(5,965,262)	6,798,376	575,423
21	FUEL INVENTORY	48,250,610	20,915,499	69,166,110	6,559,022
22	WORKING CASH	1,169,685,637	(823,812,188)	345,873,450	34,621,890
23	TOTAL WORKING CAPITAL ASSETS	1,341,420,968	(799,664,219)	541,756,749	51,494,993
24	OTHER	0	0	0	0
25	TOTAL RATE BASE:				
26	Ending Balances (L3+L7+L12+L16+L23+L24)	9,504,445,975	(2,383,041,995)	7,121,403,980	
27	Adj. Historical Year (L9+L13+L17+L23+L24)	9,164,882,389	(2,079,730,247)	7,085,152,142	606,452,853

Notes:

- [1] Adjustments as set out in Attachment C to this FRP.
- [2] Arkansas Retail Jurisdictional Rate Base as determined by running the total company historical costs through the approved Cost of Service model from Docket No. 16-052-U, as adjusted pursuant to Attachment C, Section II, F.

Attachment D-3

Oklahoma Gas & Electric
 Formula Rate Plan
 Operating Income
 For the Historical Year Ending March 31, 2019

Line No	Description	Historical Year Per Books A	Historical Year Adjustments B [1]	Adjusted Historical Year C	Arkansas Retail Adjusted Historical Year D [2]
REVENUES					
1	SALES TO ULTIMATE CUSTOMERS				
2	ARKANSAS RETAIL RATE SCHEDULE REVENUE	171,718,917	(68,836,706)	102,882,211	102,882,211
3	ARKANSAS OTHER ELECTRIC REVENUE	4,031,738	(3,659,974)	371,764	371,764
4	OTHER JURISDICTIONAL REVENUE	2,091,741,162	(934,454,423)	1,157,286,739	0
5	TOTAL OPERATING REVENUES (Sum of L2 thru L4)	2,267,491,817	(1,006,951,103)	1,260,540,714	103,253,975
EXPENSES					
6	OPERATION & MAINTENANCE				
7	PRODUCTION	1,045,298,734	(924,137,125)	121,161,608	14,640,440
8	TRANSMISSION	178,983,260	(163,658,923)	15,324,337	947,200
9	REGIONAL MARKET	9,770,785	(6,019,578)	3,751,207	303,848
10	DISTRIBUTION	110,301,718	(16,840,229)	93,461,489	10,242,706
11	CUSTOMER ACCOUNTING	24,542,432	(4,285,667)	20,256,765	2,189,713
12	CUSTOMER SERVICE & INFORMATION	46,950,252	(42,158,675)	4,791,577	308,712
13	SALES	5,217,148	(561,224)	4,655,925	437,924
14	ADMINISTRATIVE & GENERAL	126,834,297	(18,644,388)	108,189,909	12,830,000
15	TOTAL O & M EXPENSE (Sum of L6 thru L14)	1,547,898,626	(1,176,305,810)	371,592,816	41,900,540
16	GAIN FROM DISPOSITION OF ALLOWANCES	0	0	0	0
17	REGULATORY DEBITS & CREDITS	0	0	0	0
18	DEPRECIATION & AMORTIZATION EXPENSES	310,469,024	(5,195,555)	305,273,469	26,209,234
19	ACCRETION EXPENSES	0	0	0	0
20	AMORTIZATION OF PLANT ACQUISITION ADJUSTMENT	0	5,492,663	5,492,663	513,954
21	OTHER CREDIT FEES	0	0	0	0
22	TAXES OTHER THAN INCOME	92,607,221	(9,700,174)	82,907,047	7,293,256
23	STATE INCOME TAX [3]	(3,265,770)	13,041,000	9,775,230	(81,977)
24	FEDERAL INCOME TAX [3]	33,416,772	8,898,983	42,315,755	653,177
25	GAIN/LOSS – DISPOSITION OF UTILITY PLANT	0	0	0	0
26	OTHER	0	0	0	0
27	TOTAL UTILITY OPERATING EXPENSE (Sum of L15 thru L26)	1,981,125,874	(1,163,768,894)	817,356,980	76,488,185
28	NET UTILITY OPERATING INCOME (L5 – L27)	286,365,943	156,817,791	443,183,734	26,765,790

Notes:

- [1] Adjustments as set out in Attachment C to this FRP.
- [2] Arkansas Retail Jurisdictional Expenses as determined by running the total company historical costs through the approved Cost of Service model from Docket No. 16-052-U, as adjusted pursuant to Attachment C, Section II, F.
- [3] Reference Attachment D-4.

Attachment D-4

**Oklahoma Gas & Electric
 Formula Rate Plan
 Income Tax
 For the Historical Year Ending March 31, 2019**

Line No	Description	Historical Year Per Books A	Historical Year Adjustments B [1]	Adjusted Historical Year C	Arkansas Retail Adjusted Historical Year D [2]
1	TOTAL OPERATING REVENUES	2,423,230,873	(1,162,690,159)	1,260,540,714	103,253,975
2	TOTAL O&M EXPENSE	1,547,898,626	(1,176,305,810)	371,592,816	41,900,540
3	GAIN FROM DISPOSITION OF ALLOWANCES	0	0	0	0
4	REGULATORY DEBITS AND CREDITS	0	0	0	0
5	DEPRECIATION & AMORTIZATION EXPENSE	310,469,024	(5,195,555)	305,273,469	26,723,188
6	ACCRETION EXPENSE	0	0	0	0
7	AMORTIZATION OF PLANT ACQUISITION ADJUSTMENT	0	5,492,663	5,492,663	0
8	OTHER CREDIT FEES	0	0	0	0
9	TAXES OTHER THAN INCOME	92,607,221	(9,700,174)	82,907,047	7,293,256
10	GAIN/LOSS – DISPOSITION OF UTILITY PLANT	0	0	0	0
11	OTHER	0	0	0	0
12	INTEREST EXPENSE [3]	146,871,828	(16,625,476)	130,246,352	11,148,423
13	NET INCOME BEFORE INCOME TAXES (L1- (Sum L2-L12))	325,384,174	39,644,193	365,028,367	16,188,568
14	ADJUSTMENTS TO NET INCOME BEFORE TAXES [4]	(241,278,643)	212,901,934	(28,376,709)	(2,428,901)
15	TAXABLE INCOME (L12 + L13)	84,105,531	252,546,127	336,651,658	13,759,666
COMPUTATION OF STATE INCOME TAX [5]					
16	TAXABLE INCOME (L15)	84,105,531	252,546,127	336,651,658	13,759,666
17	STATE ADJUSTMENTS [4]	0	0	0	0
18	STATE TAXABLE INCOME (L16 + L17)	84,105,531	252,546,127	336,651,658	13,759,666
19	STATE INCOME TAX BEFORE ADJUSTMENTS (L18 * Tax Rate) [1]	5,131,903	15,409,908	20,541,811	839,587
20	ADJUSTMENTS TO STATE TAX [4]	(9,195,599)	(1,570,982)	(10,766,581)	(921,564)
21	STATE INCOME TAX (L19 + L20)	(4,063,696)	13,838,926	9,775,230	(81,977)
COMPUTATION OF FEDERAL INCOME TAX [5]					
22	TAXABLE INCOME (L15)	84,105,531	252,546,127	336,651,658	13,759,666
23	STATE INCOME TAX BEFORE ADJUSTMENTS (L19)	(4,063,696)	15,409,908	20,541,811	839,587
24	FEDERAL ADJUSTMENTS [4]	0	0	0	0
25	TOTAL FEDERAL TAXABLE INCOME (L22 - L23 + L24)	88,169,227	237,136,219	316,109,847	12,920,079
26	FEDERAL INCOME TAX BEFORE ADJUSTMENTS (L25 * Tax Rate) [1]	18,515,538	47,867,530	66,383,068	2,713,217
27	ADJUSTMENTS TO FEDERAL TAX [4]	(23,019,808)	(1,047,505)	(24,067,313)	(2,060,039)
28	FEDERAL INCOME TAX (L26 + L27)	(4,504,270)	46,820,025	42,315,755	653,177

Notes:

- [1] Adjustments and applicable tax rate as set out in Attachment C to this FRP.
- [2] Arkansas Retail Jurisdiction as determined by running the total company historical costs through the approved Cost of Service model from Docket No. 16-052-U, as adjusted pursuant to Attachment C, Section II, F.
- [3] Interest Expense is Per Books for Column A, Weighted Cost Of Debt (COD) Rate as derived from COD elements reflected in Attachment D-5 x Rate Base per Attachment D-2, Column C.
- [4] List all adjustments including descriptions in a supporting schedule.
- [5] Computation of Income Tax includes both current and deferred income taxes

Ark. Public Serv. Comm. --- APPROVED --- 03/09/2020 Docket: 18-046-FR Order No. - 11

Attachment D-5

**Oklahoma Gas & Electric
 Formula Rate Plan
 Benchmark Rate of Return on Rate Base
 For the Historical Year Ending March 31, 2019**

(A) Line No.	(B) Description	(C) Capital Amount (\$) [1]	(D) Capital Ratio (%) [2]	(E) Cost Rate (%) [3]	(F) Benchmark Rate Of Return On Rate Base [4]
1	Long-Term Debt	3,139,703,116	34.56%	5.07%	1.75%
2	Preferred Stock		0.00%		0.00%
3	Common Equity	3,380,667,792	37.21%	9.50%	3.54%
4	Accumulated Deferred Income Taxes	854,030,271	9.40%	0.00%	0.00%
5	Pre-1971 ADITC	-	0.00%	0.00%	0.00%
6	Post-1970 ADITC	7,240,115	0.08%	7.23%	0.01%
7	Customer Deposits	83,040,395	0.91%	2.05%	0.02%
8	Short-Term/Interim Debt	196,078,732	2.16%	2.75%	0.06%
9	Current Accrued, and Other Liabilities	1,417,243,681	15.60%	0.00%	0.00%
10	Capital Leases	-	0.00%	0.00%	0.00%
11	Other Capital Items	7,511,403	0.08%	9.99%	0.01%
12	Total	9,085,515,505	100.00%		5.38%

Notes:

- [1] The capital balances for Long-Term Debt, Capital Leases, Preferred Equity, Common Equity and Other Capital shall be mid-year (September 30) balances adjusted to reflect any intercompany payables balances using any 13 month average, if applicable, consistent with Commission Order in Docket No. 16-052-U. Support for the 13 month average of the money pool calculations shall be provided. The total debt-to-equity ratio (DTE) for external capital, including the short-term debt percentage of 2.9%, shall be fixed at 50/50, consistent with Commission Order in Docket No. 16-052-U. Capital amounts shall include mid-year (September 30) balances for Post-1970 Investment Tax Credits, Customer Deposits, and Short-Term debt balances, beginning and ending year average for ADIT, and 13-month average balances for CAOL, if applicable. A September 30 balance sheet should be provided as well as a reconciliation between the balance sheet and Column (C) amounts. Support for the CAOL balances shall include the same format and detail as required by the Filing Requirements in Attachment E, Item No. 15.
- [2] Capital amounts each divided by the Total Capital Amount.
- [3] The cost rates shall be calculated in accordance with the calculation applied by the Commission in Docket No. 16-052-U. Support for the cost of Long-Term debt and cost of Preferred Stock shall be provided in the same format and level of detail required by the Filing Requirements, respectively. Support for the Short-Term debt cost rate and DOE Obligation cost rate, if applicable, should include a general description of how the interest rate is determined and the same level of detail provided in the Filing Requirements in Attachment E, Item No. 15. The cost rate for Customer Deposits shall be the Commission-approved rate in effect during the year. The cost rate for Common Equity shall be that approved by Commission Order in Docket No. 16-052-U.
- [4] The components in Column F are the corresponding Cost Rates multiplied by the associated Capital Ratio.

Attachment D-6

**Oklahoma Gas & Electric
 Formula Rate Plan
 FRP Revenue Redetermination Formula
 For the Historical Year Ending March 31, 2019**

SECTION 1			
BANDWIDTH DEVELOPMENT			
Line No	DESCRIPTION	REFERENCE	
1	Earned Rate of Return on Common Equity ("ERR") [1]	D-1, Line 16	6.91%
2	Target Return Rate ("TRR") [2]	D-5, Line 3, Column E	9.50%
3	Upper Bandwidth Limit	Line 2 + 0.50%	10.00%
4	Lower Bandwidth Limit	Line 2 - 0.50%	9.00%
5	ROE Adjustment	If L1 < L4, then L2 - L1; If L1 > L3, then L2 - L1, but no adjustment if L1 ≥ L4 and L1 ≤ L3	2.59%
SECTION 2			
ROE BANDWIDTH RATE ADJUSTMENT			
Line No	DESCRIPTION	REFERENCE	
6	ROE Adjustment	Per Line 5	2.60%
7	Common Equity Capital Ratio	D-5, Line 3, Column D	37.21%
8	Retail Rate Base	D-1, Line 1	606,452,853
9	Revenue Conversion Factor	D-1, Line 10	1.35698
10	Total Rate Change in FRP Revenue	Line 6 * Line 7 * Line 8 * Line 9	7,946,343
SECTION 3			
TOTAL BANDWIDTH RATE ADJUSTMENT			
Line No	DESCRIPTION	REFERENCE	
11	(Reduction) / Increase in FRP Revenue	Line 10	7,946,343
12	Adjusted Historical Year FRP Rider Revenue	Note [3]	0
13	Netting of Historical Year Differences Adj. [4]	Line 11 - Line 12	7,946,343

Notes:

- [1] The ERR is the Earned Rate of Return on Common Equity, calculated by dividing the weighted earned common equity rate by the common equity ratio percentage.
- [2] The TRR is the Company's cost rate for common equity as established by the Commission in Docket No. 16-052-U.
- [3] Adjusted Historical Year FRP Rider revenue is the total FRP Rider revenue received in the Historical Year less the Netting Adjustment revenue determined when the Historical Year was a Projected Year.
- [4] Netting shall not begin until there is an actual twelve (12) months of Historical Year to report.

Attachment E

OKLAHOMA GAS & ELECTRIC FORMULA RATE PLAN FILING REQUIREMENTS

Item No.	Filing Requirements
1	OG&E shall file all FRP Attachments supporting the Historical and Projected Year.
The following information shall be provided to the Parties:	
2	Comparative Balance Sheet for the Historical Year, and as of March 31 for the four (4) years preceding the Historical Year. Reconcile to the Trial Balances and the Attachment D Schedules that it supports, and reconcile to the FERC Form 1 and FERC Form 3-Q, as applicable.
3	Operating statement of revenues and expenses for the Historical Year, and for twelve months ending March 31 for the four (4) years preceding the Historical Year. Reconcile to the Trial Balances and the Attachment D Schedules that it supports, and reconcile to the FERC Form 1 and FERC Form 3-Q, as applicable.
4	Trial Balance by detail general ledger subaccount number for the Historical Year and as of March 31 for the four (4) years preceding the Historical Year. Reconcile to the Balance Sheets and the Attachment D Schedules that it supports.
5	Monthly Trial Balances (FERC and Natural accounts) by detail general ledger subaccount number for the beginning of the Historical Year and each of the monthly balances for the Historical Year. Reconcile to the Balance Sheet, Income Statement, and the Attachment D Schedules that it supports. Also, provide the monthly Trial Balance information for the Filing Year to date.
6	Monthly balances for the "300" series plant amounts for the beginning of and each month-end of the Historical Year (13 months). In additional columns, the accumulated depreciation balances, the removal of securitized amounts (plant and accumulated depreciation) and asset retirement obligations and any other adjustments by each "300" series plant amount for the beginning of and each month-end of the Historical Year (13 months). Reconcile to the utility plant accounts in the Trial Balance and the Attachment D Schedules it supports.
7	Monthly plant and accumulated depreciation balances by account and plant and unit, if applicable, for the Historical Year showing the additions and retirements and any adjustments. Provide the cost of removal and salvage amounts by plant account for the year. Reconcile all amounts to the monthly Trial Balances for the "300" series plant accounts.
8	Identify all construction projects or purchases that closed to plant during the Historical Year. Include the project number, project description, start date, completion date, date closed to plant, cost to complete, and plant accounts where it was closed. Provide the detailed costs, including the AFUDC calculation, included in the five (5) largest projects completed during the year.
9	Identify any construction project or proposed purchase, noting if it is approved or expected to be approved by the Commission (CCN, CECPN) and in-service by the end of the Projected Year. Include the project number, project description, start date, expected completion date and expected cost to complete and plant accounts where it will be closed. Reconcile the total amount of the projects for both the beginning and the end of the Projected Year with the plant additions included on Attachment Schedule B-2.
10	Plant balances by subaccount and plant/unit, as applicable for the ten (10) calendar years preceding the Filing Year showing the additions and retirements. Include the 10-year average of each and explain any amount that deviates from the average by more than thirty percent (30%). Provide the cost of

	removal and salvage amounts by plant subaccount and plant/unit, as applicable for the same ten (10) years. Determine the 10-year average percentage of plant additions, by plant account, for retirements, and the 10-year average percentage of retirements by plant (accumulated depreciation) account for cost of removal and salvage. Reconcile the total amount of the retirements as a 10-year average percent of plant additions and the cost of removal and salvage as a 10-year average percent of retirements for both the beginning and the end of the Projected Year with the plant and accumulated depreciation amounts included on Attachment Schedule B-2.
11	Detailed chart of accounts, including subaccounts and detailed description (i.e. MFR E-9). List of Source Object Codes, including cost center, order, and work breakdown structure and a detailed description for each.
12	OG&E internal and external audit reports for the Historical Year and any proposed auditor's adjustments.
13	The most recently filed State and Federal Income Tax Returns for OG&E and OGE Energy Corp.
14	Web access for the period of time between filing and a final order in the formula rate review process to OG&E's database containing all general ledger accounting activity for the Historical Year and Filing Year to date.
15	Rules of Practice and Procedure, Appendix 8-1 Minimum Filing Requirements (MFR) Schedules, as modified to substitute the Historical Year for the test year and the Projected Year for the <i>pro forma</i> year, B-1, B-2, B-4, B-5, B-10, C-4, C-5, C-8, C-9, C-10, C-11, C-12, D-2, D-3, D-5, D-6.1, D-6.2, D-6.3, D-7, F-1, G-1, G-2, G-3 and G-4, including the supporting cost of service study (Jurisdictional Only). These schedules shall be used to support the adjustments described in Items 18 and 19 below. Note, C-5 shall be used to recalculate the revenue conversion factor. Note, D-2 and D-3 shall be modified to substitute the Historical Year as of September 30 for the test year and the Filing Year and Projected Year through September 30 for the <i>pro forma</i> year.
16	Schedule of the expenses paid to each vendor for the Historical Year and Filing Year to date sorted by vendor name.
17	Web access for the period of time between filing and a final order in the formula rate review process to invoices for all vendors, regardless of originating company (OG&E and OGE Energy Corp.) included in Item 16.
18	Separate schedules of proposed adjustments to the actual financial statement amounts in determining the Adjusted Historical Year by general ledger subaccount for 1) rate base, 2) revenues and expenses (excluding current and deferred income taxes), 3) current and deferred income taxes, 4) CAOL, 5) ADIT and 6) other capital components. Within each schedule, the adjustments should be in separate columns, but grouped by 1) adjustments to remove rider revenue and expenses, 2) those consistent with adjustments ordered by the Commission in Docket No. 16-052-U (such as removal of disallowed expenses such as charitable contributions, or exclusion of temporary accounts from WCA), or 3) or other adjustments. The adjustments within each schedule (rate base, revenues and expense, income taxes, cost of capital components) shall directly support and reconcile to the appropriate Attachment D Schedules.
19	Separate schedules of proposed adjustments used in determining the Adjusted Projected Year by general ledger subaccount for 1) rate base, 2) revenues and expenses (excluding current and deferred income taxes), 3) current and deferred income taxes, 4) CAOL, 5) ADIT and 6) other capital components. Within each schedule, the adjustments should be in separate columns, but grouped by 1) adjustments to remove excluded rider revenue and expenses, 2) those consistent with Docket No. 16-052-U (such as removal of disallowed expenses such as charitable contributions, or exclusion of temporary accounts from WCA), or 3) or other adjustments. The adjustments within each schedule (rate base, revenues and expense, income taxes, cost of capital components) shall directly support and reconcile to the appropriate Attachment B Schedules. Adjustments shall include certain items such as additional plant in service approved by the Commission per CCN/CECPN, if required.

20	For the Historical Year, by rate class and rate schedule, provide a statement showing customer count, kWh, weather adjusted kWh, base rate revenues, and rider revenues. For the Projected Year, by rate class and rate schedule, provide a statement showing customer count, kWh, base rate revenues, and rider revenues. Provide work papers that explain the variance analysis between the Historical Year and Projected Year information.
21	Provide expense totals for the Historical Year and the four (4) years preceding the Historical Year by Source Object Code. Each year should include separate columns for expenses included in the determination of base rates and other riders (non-base rates) expenses. Reconcile to Trial Balance.
22	Schedule of total payroll and related costs supporting base rates (excluding riders) by FERC subaccount (expense and non-expense accounts) for the Historical Year and four (4) years preceding the Historical Year. The costs should be shown in separate groups of columns for each company (OG&E and OGE Energy Corp.). Within each company, for full-time employees only, include separate columns for: base pay, overtime, STI, LTI, other bonuses (identify each separately), and payroll taxes. Provide part-time pay and payroll taxes. Include a separate column for reductions for any payroll costs paid by other affiliates or other companies per loaned labor/mutual assistance programs.
23	Non-payroll balances supporting base rates (excluding riders) by FERC subaccount for the twelve (12) months ending March 31 for the Historical Year and four (4) years preceding the Historical Year. Either in a separate analysis or in separate columns, identify the expense amounts in each subaccount, by company (OG&E and OGE Energy Corp.). Identify and explain all significant changes in accounting procedures during the five (5) years. For any accounting reclassifications identified in the accounting changes, align and reconcile accounts that reflect accounting changes in order to consistently track the accounting change through the five-year period. Identify and explain changes between the twelve (12) months ending March 31 of the Historical Year costs and the five-year average by FERC Account for all variances greater than thirty percent (30%) and five hundred thousand dollars (\$500,000). The explanation and work papers shall include the specific underlying reason for the variance.
24	Provide an analysis of non-payroll, non-rider expenses and plant amounts using the historical data and results of Items 10 and 23. In addition to the averages developed in the other Items, determine a trended average, or average of annual changes, for each FERC subaccount balance for the five years of historical expense data and ten years of historical plant data, ending with the Historical Year (Plant in Service will be presented at the 300 FERC subaccount and plant/unit level). Summarize the results, showing a comparison of the Historical Year balances, averages, and trended averages, by FERC subaccount or plant subaccount and plant/unit, if applicable.
25	Affiliate transaction analysis of OG&E expense account and project code shown in separate columns for the following: a) amounts billed, segregated between direct and allocated, from each affiliated company with separate columns for each affiliate; b) amounts directly incurred by OG&E for its own operations; c) all other amounts in the account not corresponding to (a) or (b); and d) the sum of columns (a) through (c) which would equal the account's general ledger balance at the end of the Historical Year. Provide an explanation of all items in (c). Provide copies of all allocation manuals used in allocating common costs among and between the Company and its affiliates, and billing method tables for all affiliates which have direct-billed or allocated charges to OG&E.
26	The Company will provide a fully-functioning cost of service model as approved by the Commission in Docket 16-052-U and pursuant to Attachment C, Section II. F. The Cost of Service model should be able to replicate the Company's determination of the jurisdictional revenue requirement for both the Historical and Projected Years, containing links to the supporting accounting schedules which contains the level of detail (e.g., subaccounts or detailed plant information) commensurate with the detail required by the cost of service model. A Cost of Service model shall not be required for Historical years that do not require the determination of a Netting Adjustment.

Attachment F

FORMULA RATE PROTOCOLS

Section I. General Provisions

1. Applicability and Scope

- A. The following protocols shall apply to the annual Evaluation Report filings made pursuant to the Formula Rate Plan Rider Tariff (FRP) approved by the Commission in Docket No. 16-052-U.
- B. The Rules of Practice and Procedure (RPPs) shall apply to all annual Evaluation Report filings, except the following for which the Commission has granted an exemption by approving the FRP:
 - Rule 3.08;
 - Rule 4.02 (a)(2)(A);
 - Rule 4.02 (a)(3);
 - Rule 4.02 (a)(4);
 - Rule 4.03 (c);
 - Rule 4.04 (a)(2);
 - Rule 4.10 (a)(2) & (3); and
 - Rule 5.05(b), (c), & (d).
- C. Any proposed modification of the FRP Tariff, including these protocols, is outside the scope of an annual Evaluation Report filing and as such, no Party shall seek to modify the FRP Tariff, including these protocols, as part of any annual Evaluation Report filing. Proposed modifications to the FRP Tariff, including these protocols, shall be brought in a separate docket.
- D. The filing of an annual Evaluation Report is a Formal Application. The filings of an annual Evaluation Report are not to be construed as a General Rate Change Application, nor are adjustments to rates that result from the filings of an annual Evaluation Report to be construed as a general change in rates pursuant to any provision of the Arkansas Code that references a general change in rates.
- E. The Commission may grant an exemption from compliance with these Protocols if the exemption is found to be in the public interest and for good cause shown.

2. Public Notice

- A. At least thirty (30) days prior to filing an annual Evaluation Report, OG&E shall give public notice of its intent to file.
- B. The notice shall indicate that it is from OG&E and shall include: the docket number, if known; the date on or about which the annual Evaluation Report is to be filed; the effective date of FRP rates; reference to the RPPs and these protocols for persons interested in intervening, making a limited appearance, or submitting public comments in writing or orally at the hearing; deadlines for intervention as provided herein; the name, address, phone number and email address of the Secretary of the Commission and the URL address of the Commission website; and that further information may be obtained by contacting the Secretary of the Commission or viewing the Commission's website.

- C. Public notice shall be given by any method including but not limited to: bill notation, direct mail, email exploder list, publication on OG&E's website, through social media, or publication in a newspaper of general circulation in OG&E's service area.
- D. An annual Evaluation Report filing shall include a declaration that these notice provisions have been complied with.

3. Intervention

- A. A Petition to Intervene shall be filed within ten (10) calendar days from the date the annual Evaluation Report is filed.
- B. Any Party desiring to file a Response to a Petition to Intervene shall file the Response within five (5) calendar days of the filing of the Petition. No additional responses or replies shall be permitted unless specifically authorized by the Commission.
- C. The Commission shall rule on the Petition to Interveners within seven (7) calendar days from the date the Petition is filed. If the Commission does not rule within that time frame, the Petition to Intervene shall be deemed denied.

4. Discovery

A. Time Within Which to Respond or Object

- 1. The Party upon whom discovery is sought shall serve a written response or objection within ten (10) calendar days after service of the discovery. Responses or objections to requests for admission shall be served within ten (10) calendar days of service of the requests. The Commission may prescribe a shorter or longer time. Any objections shall state the specific reasons for such objection.
- 2. If the response to the discovery request contains protected information for which no Protective Order has been issued, the responsive Party shall apply for a Protective Order as soon as reasonably practicable after receipt of the discovery request so as to avoid any delays in responding to discovery, and to the greatest extent practicable no later than five (5) calendar days after receipt of the discovery request. OG&E shall respond to the discovery request on the next business day after the Protective Order is issued or on the date the discovery response is due.

B. Discovery Initiation

Unless otherwise ordered, a Party may initiate discovery at any time after filling of an annual Evaluation Report so long as responses or objections and depositions shall be completed at least sixty (60) days before the date on which rates determined by the formula rate review mechanism will go into effect for each year or ten (10) days before a hearing on the merits, whichever is earlier.

C. Service and Format

- 1. Service shall be made by electronic mail, facsimile transmission, hand delivery, or overnight delivery service unless unusual circumstances otherwise justify delivery by another method and the Parties agree to the method chosen.
- 2. Attachments to documents shall be provided in native electronic format, with formulae and viable links intact.
- 3. Any discovery document served electronically or by facsimile after Commission Business Hours but before midnight or received on a non-business day shall be deemed served on

Persons on the Official Service List with electronic mail on the next business day. Any discovery document served electronically or by facsimile between midnight and the beginning of Commission Business Hours on a business day shall be deemed served on Persons on the Official Service List on that business day. Any discovery document served by hand delivery or overnight delivery service shall be deemed served pursuant to Rule 3.07 of the RPPs.

4. Parties serving discovery requests shall clearly state the jurisdiction to which a particular data request pertains, if known. Parties shall state in their data request responses to which jurisdiction the response pertains. In light of Order No. 5 in APSC Docket No. 18-046-FR, OG&E will not object to the release under the terms of the Interim Protective Order (Order No. 1 of APSC 18-046-FR) of “specific customer information, or information that would allow the identification of a specific customer.” OG&E will endeavor to obtain a thorough understanding of the nature of the inquiry before providing information requested and will timely and accurately provide the information needed for the parties to conduct their reviews.

D. Computation of Time for Performance or Response

In computing the time within which an act must be performed or a response made, the Day of the act from which the designated period of time begins to run shall not be included and the last Day shall be included unless it is a Saturday, Sunday, Legal Holiday, or other Day in which the Commission’s office is closed, in which event the period shall extend to the next business Day. Service by mail or commercial delivery service is prohibited; therefore no additional response time as contemplated by the RPPs is necessary.

5. General Filing Matters

- A. Beginning with the initial annual Evaluation Report filing after the FRP is approved by the Commission in Docket No. 16-052-U, a separate docket shall be established by the Secretary of the Commission for the annual Evaluation Report filings with an “FR” docket designation.
- B. The initial and all subsequent annual Evaluation Reports filed in the “FR” docket. OG&E shall submit the annual Evaluation Report with a Commission-approved tariff Docket Summary Cover Sheet. In addition to any other information required by the coversheet, OG&E shall reference Docket No. 16-052-U.
- C. The annual Evaluation Report shall provide a fully functioning Cost of Service model, approved by the Commission in Docket 16-052-U, that is linked to the appropriate accounting adjustment schedules (e.g., MFR B and C Schedules for Rate Base and Expense amounts, respectively) capable of replicating the Company’s results, and that allocates all accounting adjustments to Arkansas. In addition, the required accounting schedules shall contain fully adjusted amounts at the same level of detail, e.g., subaccounts, as utilized in the Cost of Service model.
- D. Stipulations or Settlements
 1. Parties shall propose by written motion that the Commission adopt stipulations or settlements. Such motion shall be filed, along with supporting testimony, no later than seven (7) calendar days prior to the hearing scheduled in the annual Evaluation Report filing. If the seventh day falls on a weekend or state holiday such settlement agreement and supporting testimony shall be filed on the last business day prior to the seventh day. The motion shall set forth the factual, legal, policy, and other consideration which form the basis for the Parties’ recommendation that the stipulation or agreement be adopted, and shall be supported by written testimony.
 2. A Party not joining a proposed stipulation or settlement may file a response no later than five (5) calendar days prior to the scheduled date of the hearing.

3. Such a response shall set forth the factual, legal, policy, and other consideration which form the basis for the Party's opposition to the proposed stipulation or settlement or portions thereof.

Section II. Filing Requirements

1. Testimony and Exhibits

- A. Testimony with or without Exhibits shall be filed simultaneously with the annual Evaluation Report and address, at a minimum:
 1. A description of the filed schedules and all of the adjustments proposed;
 2. A description of any significant cost drivers;
 3. A description of any changes in accounting policies, practices, and procedures if they affect inputs to the FRP or the rate redetermination to be made under the FRP; and
 4. A narrative explanation of the rate impact.

2. Workpapers and Supporting Documentation

- A. The annual Evaluation Report and any revisions thereto shall include:
 1. Data-populated schedules including fully functioning EXCEL spreadsheet with all formulas and links intact, showing all calculations in the annual Evaluation Report;
 2. Sufficient information to enable the Parties to replicate the calculation of the formula results from the applicable schedules; and
 3. Documentation fully supporting all calculations and adjustments.
- B. Workpapers shall be provided to the Parties simultaneously with the filing of the annual Evaluation Report and any revisions thereto, and shall include:
 1. All supporting calculations and documents that explain the calculations in the annual Evaluation Report;
 2. Both references to and support from detailed source information; and
 3. A complete description of any statistical model used, the data used, and the results of the analysis if not addressed in testimony or exhibits.
- C. With respect to any change in accounting that affects inputs to the FRP or the resulting rate redetermination to be billed under the FRP, OG&E shall identify and provide narrative explanation of the individual impact of such changes on rate redetermination to be billed under the FRP including:
 1. The initial implementation of an accounting standard or policy;
 2. The initial implementation of accounting practices for unusual or unconventional items where the Commission has not provided specific accounting direction;
 3. Correction of errors and prior period adjustments that impact the FRP;

4. The implementation of new estimation methods or policies that change prior estimates; and
 5. Changes to income tax elections.
- D. OG&E shall identify any reorganization or merger transaction and explain the effect of the accounting for such transaction(s) on the inputs to the FRP or the resulting rate determination to be billed under the FRP.

3. Waiver of Requirements

OG&E may omit specific items of information from the annual Evaluation Report filing only with prior Commission approval.

4. Filing Deficiencies

- A. The Arkansas Public Service Commission General Staff (“Staff”) may review each annual Evaluation Report filing to ascertain whether it complies with the provisions of these Filing Requirements and the FRP, including the provisions of all of the Attachments thereto.
- B. If Staff determines that any deficiencies exist Staff shall file a notice detailing the deficiencies within seven (7) calendar days from the date the annual Evaluation Report is filed.
- C. OG&E shall correct the deficiencies, within seven (7) calendar days of filing of the notification of deficiency, or upon objection being filed by OG&E within that timeframe; the Commission may set a longer period as may be reasonable.
- D. Staff shall review corrections made by OG&E to determine compliance with all information required by the Filing Requirements and the FRP, including the provisions of all of the Attachments thereto.
- E. No more than three (3) business days from the filing of corrections, Staff may file a (1) statement of compliance or (2) a second notice of deficiencies, listing each requirement not met and a brief explanation in support.
- F. The Commission shall resolve any dispute as to deficiencies within seven (7) calendar days of the filing of the second notice of deficiencies by either accepting the corrections made by OG&E or by directing additional corrections to be filed by OG&E.

5. Dispute Procedures

- A. Any Party filing with the Commission a statement of errors or objections to the Evaluation Report shall file Testimony with or without Exhibits simultaneously with the statement of errors or objections and the filing shall:
 1. Clearly identify and explain the error in or objection to the annual Evaluation Report;
 2. Make a good faith effort to quantify the financial impact of the error or objection;
 3. State specifically any proposed changes to the annual Evaluation Report that the Party recommends; and
 4. Include all documents and workpapers that support the calculation of the error or the facts supporting the objection.
- B. OG&E shall file a corrected FRP rate or Rebuttal Testimony with or without Exhibits to the errors and objections raised by the Parties.

6. Extension of Term

- A. If OG&E requests an extension of the initial term of the FRP, OG&E shall include such request as part of its fourth annual Evaluation Report filing.
- B. OG&E shall provide a class cost of service study for forecasted year-end 2023.
- C. The Commission shall enter a decision on OG&E's request no later than April 1, 2022.