

STANDARD PRICING SCHEDULE: EEP  
ENERGY EFFICIENCY PROGRAM RIDER 2019-2021

STATE OF OKLAHOMA

**EFFECTIVE IN:** The Oklahoma Retail Jurisdiction.

**PURPOSE:** The purpose of the 2019-2021 Energy Efficiency Program Rider (“EEP”) is to recover the Programs Costs, Lost Net Revenues (“LNR”), and Incentives of the Company’s 2019-2021 demand portfolio as approved by the Oklahoma Corporation Commission (“OCC” or “Commission”).

**TERM:** The EEP shall become effective beginning with the January 2019 billing month and shall remain in effect until completion of all Annual True-ups discussed in this Tariff unless otherwise modified or terminated by the Commission.

**APPLICABILITY:** The EEP shall be applied to all Oklahoma jurisdictional rate classes unless specifically excluded. The excluded rate classes include the Outdoor Security Lighting rate class, the Municipal Roadway and Area Lighting rate class, LED Lighting, or any Special Contract rate customers. A High Volume Electricity User who chose to opt-out shall be excluded from the corresponding portion(s) of the EEP and will be considered an excluded customer.

**HIGH-VOLUME ELECTRICITY USERS OPTIONAL PARTICIPATION:**

Existing customers defined in the Demand Program Rules (OAC 165:35-41-3) as high-volume electricity users may elect to not participate in some or all Demand Programs and the corresponding cost recovery. This is known as “opt-out”.

To opt-out, High-Volume Electricity Users must submit notice of their opt-out decision to the Director of Public Utility Division of the Commission and to the Company within thirty (30) days after the Company has received final approval of its Demand Portfolio. Thirty (30) days after the Company has received final approval of its Demand Portfolio, High-Volume Electricity Users who participate in more than the demand response portion of the Demand Programs may not opt-out of EEP for the Demand Portfolio period.

High-Volume Electricity Users who participate only in the demand response portion of the Demand Programs may opt-out any time during the Demand Portfolio period. High-Volume Electricity Users who chose to opt out may choose to opt back in, without a charge, only to the demand response portion of the Demand Programs. To opt back in, High-Volume Electricity Users must submit thirty (30) days’ notice of their opt back in decision to the Director of Public Utility Division of the Commission and to the Company. High-Volume Electricity Users who chose to opt out may not opt back in to more than the demand response portion of the Demand Programs unless they agree to pay an upfront payment which reflects their calculated contribution to the Demand Programs recovery for the Demand Portfolio period.

Once a High-Volume Electricity User has opted out of Demand Programs, none of the costs of any Demand Programs shall be charged to such User, including its affiliate or subsidiary listed on such User’s opt out notice, unless and until the User chooses to opt back into the Demand Programs.

**Rates Authorized by the Oklahoma Corporation Commission:**

<b>(Effective)</b>	<b>(Order No.)</b>	<b>(Cause/Docket No.)</b>
October 1, 2019	702531	PUD 201800140
January 1, 2019	688933	PUD 201800074 (original)

Public Utilities Division Stamp

APPROVED  
September 27, 2019  
DIRECTOR

of  
PUBLIC UTILITY DIVISION

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**MAJOR CLASSES:** Energy Efficiency Program (“EEP”) rates will be computed for the two (2) major customer classes identified as follows:

- Residential Class: all applicable Residential rates;
- Non-Residential Class: all applicable General Service rates, Municipal Pumping rates, Oil/Gas Production rates, Public Schools rates, Power and Light rates, and Large Power and Light rates.

**EEP:** The EEP rates will recover the program costs and incentives associated with the Company’s energy efficiency programs. The EEP rates for each year shall initially be established based on projected program costs and incentives approved in Cause Number PUD 201800074. Table 1 shows each year’s projected amounts of program costs and incentives, which are the basis for calculating the EEP rates. These amounts are also shown in Attachment 1. The EEP rate is calculated by dividing the sum of program costs and incentives by kWh.

**Table 1. Projected Program Costs, Incentives, kWh, and EEP Rate**

<b>Residential Class</b>	<b>2019</b>	<b>2020</b>	<b>2021</b>
<b>Program Cost (PCEE)</b>	\$18,352,218	\$18,448,587	\$18,545,216
<b>Incentives (IEE)</b>	\$2,737,958	\$2,744,853	\$2,763,127
<b>kWh (kWhEE)</b>	8,795,778,328	8,883,736,111	8,972,573,472
<b>EEP Rate</b>	\$0.002398	\$0.002386	\$0.002375
<b>Non-Residential Class</b>			
<b>Non-Residential Class</b>	<b>2019</b>	<b>2020</b>	<b>2021</b>
<b>Program Cost (PCEE)</b>	\$18,110,418	\$18,402,244	\$18,618,689
<b>Incentives (IEE)</b>	\$2,663,188	\$2,699,522	\$2,735,708
<b>kWh (kWhEE)</b>	11,260,548,146	11,373,153,627	11,486,885,164
<b>EEP Rate</b>	\$0.001845	\$0.001855	\$0.001859

$kWhEE_{Class} =$  Projected Oklahoma jurisdictional annual kWh for each Major Class net of the total annual energy (kWh) for all excluded rate classes and customers.

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**EEPLNR:** The EEPLNR rate will recover the LNR associated with the Company’s energy efficiency programs. The EEPLNR rates shall be established, for each year of the program, based on the LNR associated with the energy efficiency programs approved in Cause Number PUD 201800074 multiplied by 2.0 as shown in Attachment 1. The EEPLNR amounts to be recovered each year and the resulting EEPLNR rates are shown by year in Table 2. The EEPLNR rate is calculated by dividing EEPLNR by kWh.

**Table 2. Projected LNR, kWh, and EEPLNR Rate**

<b>Residential Class</b>	<b>2019</b>	<b>2020</b>	<b>2021</b>
<b>Total LNR (EEPLNR)</b>	\$2,736,292	\$2,738,300	\$2,694,719
<b>kWh (kWhEE)</b>	8,795,778,328	8,883,736,111	8,972,573,472
<b>EEPLNR Rate</b>	\$0.000311	\$0.000308	\$0.000300
<b>Non-Residential Class</b>			
<b>Total LNR (EEPLNR)</b>	\$4,262,337	\$3,605,177	\$4,180,447
<b>kWh (kWhEE)</b>	11,260,548,146	11,373,153,627	11,486,885,164
<b>EEPLNR Rate</b>	\$0.000379	\$0.000317	\$0.000364

$kWhEE_{Class} =$  Projected Oklahoma jurisdictional annual kWh for each Major Class net of the total annual energy (kWh) for all excluded rate classes and customers.

**IN THE EVENT OF A GENERAL RATE CASE:** The occurrence of a base rate proceeding, or issuance of a base rate order will not result in any change or recalculation or reset of LNR, the EEPLNR rate, or the EEP rate. The Company shall make a kWh/kW adjustment to annualize its test year end billing determinants in its H-2 Revenues schedule during a base rate case proceeding. This adjustment will not include billing determinant reductions that coincide with a prospective annual EEP period in which new rates will be in place.

**ANNUAL TRUE-UP:** The purpose of the Annual True-up is to reconcile the projected amounts for Program Costs, Incentives, and LNR for each program year shown in Attachment 1 with the actual Program Costs, Incentives, and LNR. The Annual True-up amounts for Program Costs and Incentives shall be the difference between the amounts recovered through the EEP Tariff for Program Costs and Incentives, and the actual Program Costs and Incentives for the same period. The Annual True-up amounts for LNR shall be the difference between the EEPLNR calculated based on the Verified Savings (OAC 165:35-41-3) and the actual EEPLNR for the same period. The total Annual True-up amounts shall be incorporated into the EEP and EEPLNR factors in Table 1 and 2 in this tariff.

Annual True-up amounts shall be included for recovery beginning in January of each year following review of the Verified Savings. For example, the Annual True-up for 2019 program implementation will be recovered beginning January 2021. This tariff will become inactive upon

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completion of the refund or recovery of all Annual True-up amounts.

Before implementation of any Annual True-up factors, the Company will submit to the Director of the Public Utility Division on or before July 1 of each applicable year a report on the performance of the previous year's Demand Portfolio, as required in OAC 165:35-41-7, showing the Verified Savings and a set of work papers documenting the calculations of that period's annual true-up amount. The Public Utility Division shall endeavor to complete its review of each Annual True-up amount on or before September 30 of each year.

Annual True-up factors for Residential and Non-Residential are shown in Attachment 2 of this tariff.

Beginning October 2019 and ending with the termination of this tariff, the Company shall submit to PUD on a quarterly basis a work paper that tracks the ongoing recovery of all amounts included in the EEP Rider.

**EEP ANNUAL TRUE-UP:** EEP Annual True-up ("EEPTU") factor calculations for Program Costs and Incentives for each program year is as follows:

$$EEPTU_{Class} = (PCEE_{Class} + IEE_{Class} - PIR_{Class}) \div kWhEE_{Class}; \text{ where,}$$

$PCEE_{Class}$  = Actual Program Costs for each portfolio year approved energy efficiency programs.

$IEE_{Class}$  = Actual Incentives for each portfolio year approved energy efficiency programs. Incentives shall be calculated according to OAC 165:35-41-8.

$PIR_{Class}$  = Actual revenue collected for Program Costs and Incentives through the EEP Tariff

**EEPLNR ANNUAL TRUE-UP:** EEPLNR Annual True-up ("EEPLNRTU") factor calculations for each portfolio program year is as follows:

$$EEPLNRTU_{Class} = (VEEPLNR_{Class} - AEEPLNR_{Class}) \div kWhEE_{Class}; \text{ where,}$$

$VEEPLNR_{Class}$  = LNR that has been updated to reflect the LNR based on the EM&V of program performance for the purposes of calculating the Annual True-up. The VEEPLNR shall be calculated based upon the Verified Savings (kWh and kW) multiplied by the applicable base rates (less customer charges). A 2.0 multiplier will be applied to establish VEEPLNR recovery amounts.

$AEEPLNR_{Class}$  = Actual revenue collected for LNR through the EEP Tariff.

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**Attachment 1**

**Total Program Cost, Incentive, LNR, and kWh are projected and recovered by the Company as follows:**

<b>Residential</b>	<b>2019</b>	<b>2020</b>	<b>2021</b>
<b>Program Cost (PCEE)</b>	\$18,352,218	\$18,448,587	\$18,545,216
<b>Incentives (IEE)</b>	\$2,737,958	\$2,744,853	\$2,763,127
<b>LNR</b>	\$1,368,146	\$1,369,150	\$1,347,360
<b>Multiplier</b>	2.0	2.0	2.0
<b>EEPLNR</b>	\$2,736,292	\$2,738,300	\$2,694,719
<b>kWh (kWhEE)</b>	8,795,778,328	8,883,736,111	8,972,573,472
<b>Non-Residential</b>			
<b>Program Cost (PCEE)</b>	\$18,110,418	\$18,402,244	\$18,618,689
<b>Incentives (IEE)</b>	\$2,663,188	\$2,699,522	\$2,735,708
<b>LNR</b>	\$2,131,168	\$1,802,589	\$2,090,223
<b>Multiplier</b>	2.0	2.0	2.0
<b>EEPLNR</b>	\$4,262,337	\$3,605,177	\$4,180,447
<b>kWh (kWhEE)</b>	11,260,548,146	11,373,153,627	11,486,885,164
<b>Total*</b>			
<b>Program Cost (PCEE)</b>	\$36,462,637	\$36,850,831	\$37,163,905
<b>Incentives (IEE)</b>	\$5,401,146	\$5,444,375	\$5,498,836
<b>Total EEPLNR</b>	\$6,998,629	\$6,343,477	\$6,875,166

\*Subject to Annual True-up

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