

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

2nd Revised Sheet No. 30.20
Replacing 1st Revised Sheet No. 30.20
Date Issued June 19, 2018

STANDARD PRICING SCHEDULE: PM-VPP

STATE OF OKLAHOMA

MUNICIPAL WATER PUMPING VARIABLE PEAK PRICING

Code No. 26V

EFFECTIVE IN: The Oklahoma Retail Jurisdiction.

AVAILABILITY: Municipally owned water pumping systems, filtration and sewage plants, fire sirens, and for other power directly appurtenant to those uses under annual contract. Alternating current only. No resale, breakdown, auxiliary or supplementary service permitted.

This tariff is an optional tariff and is available only to those Municipal Pumping customers for whom OG&E has installed the applicable technology equipment required for this tariff. Customers with the appropriate equipment will be notified of the availability of the rate. Initially, this tariff will be limited to the number of customers that the Company determines can be effectively administered under the constraints of Company's capabilities.

The Company's Rules, Regulations, and Conditions of Service and the Commission's Rules and Regulations apply to service provided under this tariff. This tariff is not available for resale, stand-by, breakdown, or auxiliary service.

TERM: The Company, at its option, may require a written contract for a year or longer, subject also to special minimum guarantees, which may be necessary in cases warranted by special circumstances or unusually large investments by the Company. Such special minimum guarantees shall be calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service filed with and approved by the Commission.

Customers who request to be changed to the PM-VPP rate from another rate will remain on the PM-VPP rate for one year before being permitted to change rates again unless they demonstrate a permanent change in electric consumption.

APPLICATION OF FUEL COST ADJUSTMENT (FCA): The FCA_{on}, FCA_{off} and FCA_w as defined in the FCA rider shall apply to the energy components within this tariff as follows: The FCA_{on} shall apply to all High Peak and Critical Peak kWh sales; the FCA_{off} shall apply to all Low Peak, Standard Peak, and Off-Peak kWh sales; and, the FCA_w shall apply to kWh sales during the seven revenue months of November through May.

ALL SERVICE LEVELS (Service Levels 2-5):

Customer Charge: \$23.80 per month.

Energy Charge:

Summer Season: The OG&E Revenue Months of June through October.

Rates Authorized by the Oklahoma Corporation Commission:

| (Effective) | (Order No.) | (Cause/Docket No.) |
|--------------------|--------------------|---------------------------|
| July 1, 2018 | 679358 | PUD 201700496 |
| May 1, 2017 | 662059 | PUD 201500273 |
| August 2, 2012 | 599558 | PUD 201100087 (original) |

Public Utilities Division Stamp

APPROVED
June 26, 2018
DIRECTOR
of

PUBLIC UTILITY DIVISION

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2nd Revised Sheet No. 30.21
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On-Peak Hours: The Day-Ahead Prices for Variable Peak Pricing (DAP_{VPP}) as determined based on the average of the Day-Ahead Prices excluding the energy portion of the marginal supply cost for On-Peak Hours (DAP_{OPH}) and communicated to the customer by 5:00PM on the day prior to the applicable day. On-Peak Hours are from June 1 through September 30, beginning each day at 2:00 PM and ending at 7:00 PM, local time, excluding Saturdays, Sundays, Independence Day (as observed) and Labor Day.

Off-Peak Hours: 3.21¢ per kWh per month. All hours not defined as On-Peak Hours.

Winter Season: The OG&E Revenue Months of November through May.

All kWh per month: 2.05¢ per kWh.

DETERMINATION OF ON-PEAK HOURS PRICE: By 5:00 PM on the day prior to each day containing on-peak hours, the Company will issue a price notification to customers containing the prices effective during the next day’s on-peak period. Receipt of the price notification is the customer’s responsibility. The price will be determined based on the Company’s day-ahead price calculations as set forth in the DAP Tariff excluding the energy portion of the marginal supply cost.

If $DAP_{OPH-SL5} \leq 1.1¢/kWh$
Then $DAP_{VPP} = 3.21¢/kWh$ (The Low Peak kWh Price)

If $DAP_{OPH-SL5} > 1.1 ¢/kWh$ and
 $DAP_{OPH-SL5} \leq 3.1 ¢/kWh$
Then $DAP_{VPP} = 8.00¢/kWh$ (The Standard Peak kWh Price)

If $DAP_{OPH-SL5} > 3.1¢/kWh$ and
 $DAP_{OPH-SL5} \leq 17.0 ¢/kWh$
Then $DAP_{VPP} = 22.30¢/kWh$ (The High Peak kWh Price)

If $DAP_{OPH-SL5} > 17.0 ¢/kWh$
Then $DAP_{VPP} = 43.00¢/kWh$ (The Critical Peak kWh Price)

The DAP price ranges (or bands) shown above for the low, standard, high, and critical on-peak energy charges will be reviewed by the Company annually. If the DAP price bands change, the Company will submit the changes to the Commission staff for review prior to implementation beginning with the June revenue month. The expectation is that there would be 10 Low price days, 30 Standard price days, 36 High price days, and 10 Critical price days in a typical year.

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CRITICAL PEAK PRICE OVER-CALL PROVISION: The Company may, with at least two hours notice, designate a critical peak period, at any time during the year, for a period lasting not less than 2 hours and not more than 8 hours. The maximum number of hours during any calendar year that can be designated by the Company as critical peak period hours is 80. The price during the critical peak period will be the critical peak period price for all kWh consumed during the designated period. Communication of the over-call price will be provided by OG&E.

BEST BILL PROVISION: At the end of the initial subscription term the customer's PM-VPP billing will be compared to their previous tariff billing using actual usage for the entire period. If the amount billed is higher than what the customer would have been billed under their previous tariff the customer will receive a credit on their bill equal to the difference. The Best Bill Provision will only be applied after the first full year of subscription to the tariff and will not be available in ensuing years.

SERVICE LEVELS: For purposes of this rate, the following shall apply:

Service Level 2: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through a Company Substation, which has a transmission voltage source, and the point of delivery is at the load side of the substation or from a circuit dedicated to the customer.

Service Level 3: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, by a direct tap to the Company's prevailing distribution source from a circuit not dedicated to the customer.

Service Level 4: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through transformation from a Company prevailing distribution voltage source (2 kV to 50 kV) to a lower distribution voltage with metering at distribution voltage.

Service Level 5: Shall mean service at any nominal standard voltage of the Company less than 2,000 volts with metering at less than 2,000 volts.

Metering Adjustment:

If the Company chooses to install its metering equipment on the load side of the customer's transformers, the kWh billed shall be increased by the amount of the transformer losses calculated as follows:

| Rates Authorized by the Oklahoma Corporation Commission: | | |
|---|--------------------|---------------------------|
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Service Level 3: 0.60 percent of the total kVA rating of the customer's transformers times 730 hours.

LATE PAYMENT CHARGE: A late payment charge in an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

MINIMUM BILL: The minimum monthly bill shall be the Customer Charge. The Company shall specify a larger minimum monthly bill, calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service on file with and approved by the Commission, when necessary to justify the investment required to provide service.

FRANCHISE PAYMENT: The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality.

When a municipality, by a franchise or other ordinance approved by the qualified electors of the municipality, levies or imposes upon the Company franchise payments or fees (based upon a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

INCIDENTAL LIGHTING: Incidental lighting will be supplied under this rate schedule only to municipal pumping installations where energy therefore is taken through the power meter and when the energy for lighting purposes is not in excess of ten percent of the energy for power requirements at the particular installation. The customer is to furnish transformers for lighting purposes.

RIDERS: All applicable riders apply. Please refer to the Applicability section of individual riders to determine if it is relevant to this pricing schedule.

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