

STANDARD PRICING SCHEDULE: LR
LOAD REDUCTION RIDER

STATE OF OKLAHOMA

This is a rider to the OG&E standard rate schedules. All provisions of those standard rate schedules apply, except as otherwise amended by this rider. The Company, at its sole discretion, may call for curtailment for any operating or economic purpose. Curtailment under this rider is not limited to emergency conditions.

AVAILABILITY: This rider is available upon application by the customer and acceptance by the Company to all customers served under a standard rate schedule with an annual on-peak period maximum demand of 200 kW or above. This rider is not available to customers taking service under the Company's BUS, MS, SS, or IS pricing schedule. This rider is available to customers in conjunction with the Day-Ahead Pricing (DAP) tariff or Flex Pricing (FP) tariff subject to the CO-SUBSCRIPTION section of this tariff. This rider shall not apply if a service interruption resulting from system-emergency operating conditions should occur. No resale, breakdown, auxiliary or supplementary service permitted, without approval from the Company.

This rider is available subject to the availability of interval metering equipment at the customer site.

The Company reserves the right to limit the number of subscribed customers or amount of subscribed curtailment load. All such limits will be communicated prior to the beginning of the enrollment period.

ENROLLMENT PERIOD: The enrollment period will begin on January 1st and end on March 31st each year. The Company reserves the right to allow customers to enroll after the enrollment period. If necessary, the Subscription Credit payments will be prorated for late enrollment. No subscription credits will be paid for enrollments that occur after the annual curtailment capability demonstration for that subscription year.

To participate, the Customer and Company must execute an agreement, including declaration of the customer's Subscribed Curtailment Load (SCL), selected notification period and curtailment hours. The Company will post the monthly subscription and curtailment prices in effect for the Contract Period prior to the beginning of the enrollment period.

SUBSCRIPTION PERIOD: The Contract Period will be a one-year period beginning April 1 and ending March 31 of the succeeding year. The Company may call for the curtailment of any enrolled customer's load at any time during the annual Contract Period.

ON-PEAK PERIOD: The on-peak period is June through September, excluding Saturday, Sunday, observed holidays: Independence Day, Labor Day.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Cause/Docket No.)
October 1, 2022	728277	PUD 202100164
July 1, 2018	679358	PUD 201700496
May 1, 2017	662059	PUD 201500273
August 3, 2009	569281	PUD 200800398 (original)

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CREDITS: Customers enrolled in this tariff will receive billing credits based on their Subscribed Curtailment Load (Subscription Credits) and load reduction (Performance Credits) during Company called curtailment events.

1. **Subscription Credits:** Subscription Credits will be applied to the customer's bill only during the summer season months of June through September. The credit will be based on the customer Subscribed Curtailment Load and the monthly Subscription Prices.
2. **Performance Credits:** Performance Credits will be applied to the customer's bill during the billing period in which a curtailment is called by the Company. The credit will be calculated based on the difference of the Baseline kWh and Actual kWh during each hour of the curtailment event multiplied by the Curtailment Price communicated to the customer in conjunction with the curtailment notification.

DETERMINATION OF SUBSCRIPTION CREDITS: The monthly subscription credits will be calculated and applied to each of the bills from June – September as follows:

$$SC = \text{Loads} * \text{MSP} * \text{MSPF} * \text{NPF} * \text{CHF} * \text{CPF} * \text{LAF}$$

Where:

SC	=	Subscription Credit
Loads	=	Customer specified Subscribed Curtailment Load
MSP	=	Monthly Subscription Price
MSPF	=	Monthly Subscription Price Factor: For SCL equal to or greater than 10% of maximum On-Peak period demand = 1.0 For SCL equal to or greater than 15% of maximum On-Peak period demand = 1.1
NPF	=	Notification Period Factor If time = 4 Hours then NPF = 1.0 If time = 1 hour then NPF = 1.1
CHF	=	Curtailment Hours Factor

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If Hours = 40 then CHF = 1.0
If Hours = 80 then CHF = 1.1
If Hours = 160 then CHF = 1.25

CPF Customer Performance Factor

If Customer is First Year then CPF = 1.0
If Customer is Continuing then CPF = 1.1

If Customer is Direct Load Control then CPF = 1.3

LAF = Applicable service level loss adjustment factor. Approved loss adjustment factor for the customer's service level.

SUBSCRIBED CURTAILMENT LOAD: During the enrollment period, the Customer will designate its SCL. The SCL, specified in kW, is the amount of load the customer expects to reduce during curtailment events. Customer must specify a SCL equal to at least 10% of the customer's maximum demand occurring during the most recent on-peak period. SCL shall be based on actual historical measured on-peak period demands. For new customers and existing customers that do not have actual historical measured on-peak period demand information, the Company will estimate an on-peak period demand that best represents a customer's typical or expected on-peak period demand level. For a customer who subscribed to both DAP (or FP) and LR tariffs, SCL is limited to the customer's CBL (or SCBL) of the DAP (or FP) tariff.

MONTHLY SUBSCRIPTION PRICE: The monthly subscription price is determined and published by the Company based on the expected capacity values for the Contract Period. The monthly subscription price will be posted prior to the beginning of the enrollment period.

MONTHLY SUBSCRIPTION PRICE FACTOR: If the customer elects an SCL equal to or greater than 15% of their maximum on-peak period demand, they will receive an additional 10% premium of the subscription credit.

NOTIFICATION TIME FACTOR: The customer will choose the required notification time period of either 4-hour notification or 1-hour notification. Although the Company endeavors to always give as much notice as possible prior to the curtailment period, the Company will provide the notification to a customer with at least the selected notification time. Customers electing to accept a 1-hour notification will receive a 10% premium of the subscription credit.

CURTAILMENT HOURS FACTOR: The customer will choose a curtailment limit of 40 hours, 80 hours, or 160 hours. This will be the maximum number of hours that the Company will call for

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a curtailment from the customer. Once the customer has been curtailed for the selected number of hours, the customer is no longer obligated to meet the curtailment commitment and will not be assessed the buy-through provision charges. Customers selecting a limit of 80 hours will receive an additional 10% of the subscription credit amount and customers selecting a limit of 160 hours will receive an additional 25% of the subscription credit amount.

CUSTOMER PERFORMANCE FACTOR: Customers enrolling in consecutive years will receive a premium of 10% of the subscription credit in the second and subsequent continuous years of enrollment.

DIRECT LOAD CONTROL: Customers that meet the requirements for direct load control make written application to the Company and are designated by the Company as direct load control participants shall receive a premium of 30% of the subscription credit.

Designation as Direct Load Control is determined by the Company and is subject to the following guidelines:

- The Customer must have a demonstrated load curtailment capability (subscribed curtailment load) of at least 5,000 kW or greater.
- The Customer must have a maximum on-peak period demand of 5,000 kW or greater.
- Customer must provide, at the customer's expense, an agreed upon method of direct control to the Company, available at a Company facility or other agreed upon location, to directly reduce the customer's load by the subscribed curtailment load.
- The Customer must agree to the 1-hour notification window and the Curtailment Limit of 80 hours or more. The corresponding notification time factor (NTF) and curtailment hours factor (CHF) will apply in the determination of the Subscription Credit.
- Any customer who enrolls to have a SCL of 50 MW or greater will be required to be subject to Direct Load Control. At the Company's sole discretion, this requirement may be waived upon satisfactory demonstration of curtailment performance.
- An LR event may be called on only the Direct Load Control LR subscribers before including any other LR customers if load reduction from those additional customers are not needed at the time the initial event is called by the Company.

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DETERMINATION OF PERFORMANCE CREDITS: The Performance Credit will be calculated and applied to the Customer's bill for the billing period in which a curtailment is called. The Performance Credit is calculated as follows for each curtailment event.

$$PC = \sum_{\text{hour}} (\text{kWh}_{\text{base}} - \text{kWh}_{\text{actual}}) * \text{Price}_{\text{Curtailment}} * \text{LAF}$$

Where:

PC = Performance Credit, expressed as a credit. If, for any curtailment event, the above calculation results in a negative value (charge), the PC will be \$0.00.

kWh_{base} = Baseline kWh for each hour (or portion of an hour) that the curtailment is called.

kWh_{actual} = Actual kWh for each hour (or portion of an hour) that the curtailment is called.

Price_{curtailment} = Curtailment Price for the event.

LAF = Applicable Service Level Loss Adjustment Factor.

Baseline kWh: The Baseline kWh is calculated as the average kWh in each of the same hours (or portion of hours) from the previous five work days excluding Saturday, Sunday, previous curtailment periods, and the following Company observed holidays: New Year's Day, Martin Luther King Day, Presidents Day, Memorial Day, Independence Day, Labor Day, Veterans' Day, Thanksgiving (Thursday and Friday), and Christmas (including Christmas Eve Day). Under certain circumstances, a customer's specific operations may require an alternate time period for the determination of the average kWh to be used in the determination of the baseline kWh. The Company will assess these circumstances on a case by case basis.

Actual kWh: The Actual kWh metered during each hour (or portion of an hour) during the curtailment event.

Curtailment Price: The Curtailment Price (stated in cents per kWh) for each curtailment event will be communicated to the customer at the time the notification of the event is provided to the customer. The Curtailment Price shall reflect Southwest Power Pool conditions and Locations Marginal Day-Ahead pricing for OG&E and shall be equal to or greater than the posted Minimum Curtailment Price.

BUY-THROUGH CHARGE: In the event that a customer fails to provide a reduction of Subscribed Curtailment Load during any interval of a curtailment event, the customer will be assessed a Buy-Through Charge based on the portion of the Subscribed Curtailment Load not

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reduced during each hour (or portion of an hour) of the curtailment period. Customers that have met their curtailment obligation (selected curtailment hours) will not be subject to the Buy-Through Charge for any hours in which a curtailment event is called beyond the elected curtailment hours.

DETERMINATION OF BUY-THROUGH CHARGES: The Buy-Through Charges are calculated and assessed on the customer’s bill for the billing period in which the curtailment is called as follows:

$$BTC = \sum kWh_{Buy-Through} * Price_{Curtailment} * 2.0 * LAF$$

Where:

$kWh_{Buy-Through}$ = Buy-Through kWh for each hourly interval. The Buy-Through kWh value is calculated in the following manner:

If $(kWh_{base} - kWh_{actual}) < 0$,
then $kWh_{Buy-Through} = SCL$

If $0 < (kWh_{base} - kWh_{actual}) < SCL$,
then $kWh_{Buy-Through} = SCL - (kWh_{base} - kWh_{actual})$

If $(kWh_{base} - kWh_{actual}) > SCL$,
then $kWh_{Buy-Through} = 0$ kWh

$Price_{curtailment}$ = Load Reduction Curtailment Price for each event.

LAF = Service Level Loss Adjustment Factor.

CO-SUBSCRIPTION: DETERMINATION OF PERFORMANCE CREDIT and DETERMINATION OF BUY-THROUGH CHARGES are not applicable to customers who subscribed to both DAP (or FP) and LR tariffs. For the purpose of DETERMINATION OF PERFORMANCE CREDIT and DETERMINATION OF BUY-THROUGH CHARGES, customers who subscribed to both DAP (or FP) and LR tariffs shall be credited or charged in accordance with the DAP (or FP) tariff only with the following modifications to the BILL DETERMINATION:

For all the hours during Load Reduction Event:

CBL_{Hr} . (or SCBL) shall be modified by subtracting SCL from the customer’s contracted CBL_{Hr} . (or SCBL) and deemed to be zero if resulting in a negative value for the hour

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$Price_{Hr} = Price_{Curtailed} * 2$ for all incremental energy use

$Price_{Hr} = Price_{Curtailed}$ for all decremental energy use

FAILURE TO MEET THE SUBSCRIBED CURTAIL LOAD REDUCTION: At the Company's sole discretion, Customers that fail to meet the subscribed curtailment load reduction are subject to reductions in the Subscribed Curtailment Load and may be disqualified for participation during the current enrollment period, or for renewal during subsequent enrollment periods.

ADDITIONAL HOURS OF CURTAILMENT: The Company may call for additional hours of curtailment beyond those the customers have subscribed. Customers who have met their subscribed hours of curtailment will be under no obligation to respond. If a customer elects to respond to the request for additional hours of curtailment, they will receive the Performance Credit for any reduction and will not be subject to any Buy-Through Charge.

CURTAILMENT CAPABILITY DEMONSTRATION: The Company reserves the right to execute a curtailment event affecting all enrolled, or a selected group of enrolled, customers during the annual Contract Period. This event will be for the sole purpose of a demonstration of the customer's curtailment capability. The demonstration of curtailment capability event shall be treated as if it were an actual curtailment event in all aspects of notification, measurement, billing and Buy-Through Charges. The hours of curtailment during the event will count toward the customer's total obligation of hours. Following the demonstration event, the Company has the sole discretion to disqualify a customer from participation or to modify the existing SCL based on the results of the Curtailment Capability Demonstration.

SPECIAL CONDITIONS:

1. **Notice for Curtailment:** The Company shall always endeavor to give the customer as much notice as possible before the curtailment is to occur and shall never give the customer less than the customer's elected notification period.
2. **Periods of Curtailment:** Periods of Curtailment shall be those times when the Company has called for an enrolled customer's load to be disconnected from the Company's lines. The Company is solely responsible for determining the need for load curtailment requests. The Periods of Curtailment may be called beginning with any 15 minute interval for the duration of not less than four (4) hours. No more than one period of curtailment will be called for any customer in a 24 hour period. Curtailment may be called at any time during the 12-month Contract Period.

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3. Direct Load Control Equipment: The customer shall be responsible for either an up-front payment or a pay-out over the 12 months of the contract for Company service for any additional equipment necessary to provide OG&E the ability to interrupt the subscribed load from OG&E's system from an OG&E designated control center. Any and all operation and maintenance expenses associated with such equipment will be paid by the customer on an as occurred basis. Failure to remit payment within 30 days shall be cause for removal of the customer's Direct Load Control designation.
4. Failure to Curtail: During the re-enrollment period, the Company reserves the right to reduce or refuse re-enrollment of a customer's subscribed curtailment load and the corresponding subscription credits to any customer who has consistently demonstrated the inability to curtail as called for within the curtailment program. The Company retains the right to monitor loads and assess buy-through provisions for each 15-minute interval to ensure customer's conformance to curtailment requirements over the entire curtailment period.
5. Customer's Inappropriate Actions: If it is determined at any time by the Company that the customer is manipulating the rider so as to reduce the benefit expected by the Company, the customer is in default and will be removed from this rider without penalty to the Company.
6. Restriction: This rider is not available to customers being served under the Back-up Tariff.
7. Notification Method: Notification methods include the following: Test messaging, voice mail (able to receive an automated curtailment notice), or e-mail. A customer can choose any or all of these notification vehicles. These are the only means of notification of a curtailment event that a customer will receive. It will be the customer's responsibility to keep any method of notification "current" either by supplying that updated information to the appropriate Company representative or by maintaining updated notification on the Company's approved website.

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