

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

Original Sheet No. 17.00

Date Issued June 19, 2018

STANDARD PRICING SCHEDULE: LPL-1
LARGE POWER AND LIGHT STANDARD

STATE OF OKLAHOMA
Code No. 60

EFFECTIVE IN: All territory served.

AVAILABILITY: Power and light service. Alternating current. Service will be rendered at one location at one voltage. No resale, breakdown, auxiliary or supplementary service permitted. Available, upon qualification by the customer and acceptance by the Company, to any customer who, during the 12 months ending with the current month, has established an annual kWh consumption of 500,000,000 kWh and who are Service Level 1 or Service Level 2 classification.

APPLICATION OF FUEL COST ADJUSTMENT (FCA): The FCA_s and FCA_w as defined in the FCA rider shall apply to the energy components within this tariff as follows: The FCA_s shall apply to kWh sales during the five revenue months of June through October; and, the FCA_w shall apply to kWh sales during the seven revenue months of November through May.

TRANSMISSION (Service Level 1):

Customer Charge: \$300.00 per month.

Capacity Charge:

Maximum Billing Demand: \$8.262 per kW per month.

Energy Charge:

All kWh per month: 0.31¢ per kWh.

DISTRIBUTION SUBSTATION (Service Level 2):

Customer Charge: \$300.00 per month.

Capacity Charge:

Maximum Billing Demand: \$8.262 per kW per month.

Energy Charge:

All kWh per month: 0.31¢ per kWh.

Rates Authorized by the Oklahoma Corporation Commission:
(Effective) (Order No.) (Cause/Docket No.)
July 1, 2018 679358 PUD 201700496

APPROVED
Public Utilities Division Stamp
June 26, 2018
DIRECTOR
of
PUBLIC UTILITY DIVISION

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
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DEFINITION OF SEASON:

Summer Season: The five OG&E Revenue Months of June through October.

Winter Season: The seven OG&E Revenue Months of November through May.

DETERMINATION OF MAXIMUM DEMAND: The customer's Maximum Demand shall be the maximum rate at which energy is used for any period of 15 consecutive minutes of the month for which the bill is rendered as shown by the Company's demand meter.

DETERMINATION OF MAXIMUM BILLING DEMAND: The Maximum Billing Demand upon which the capacity charge is based shall be the Maximum Demand as determined above corrected for power factor, as set forth under Power Factor Clause; provided that no Maximum Billing Demand shall be considered as less than 80 percent of the highest Maximum Billing Demand corrected for power factor previously determined during the 12 months ending with the current month.

POWER FACTOR CLAUSE: The consumer shall at all times take and use power in such manner that the power factor shall be as nearly 100 percent as possible, but when the average power factor as determined by continuous measurement of lagging reactive kilovolt-ampere (kVAr) hours is less than 90 percent, the billing demand shall be determined by multiplying the maximum demand, measured by the demand meter for the billing period, by 90 and dividing the product thus obtained by the actual average power factor expressed in percent periods of normal operation of the consumer's equipment instead of the average power factor.

Customers under this schedule must have suitable measuring equipment at the metering point to determine the customer's monthly maximum kVAr and the Company shall install suitable measuring equipment to determine the customer's monthly maximum kVAr.

SERVICE LEVELS: For purposes of this rate, the following shall apply:

Service Level 1: Shall mean service at any nominal standard voltage of the Company above 50 kV where service is rendered through a direct tap to the Company's prevailing transmission source.

Service Level 2: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through a Company Substation which has a transmission voltage source and the point of delivery is at the load side of the substation or from a circuit dedicated to the customer.

Rates Authorized by the Oklahoma Corporation Commission:		
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Metering Adjustment:

If the Company chooses to install its metering equipment on the load side of the customers' transformers, the kWh billed shall be increased by the amount of the transformer losses calculated as follows:

Service Level 1: 0.50 percent of the total kVA rating of the customer's transformers times 730 hours.

LATE PAYMENT CHARGE: A late payment charge in an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

MINIMUM BILL: The minimum monthly bill shall be the Customer Charge plus the applicable Capacity Charge as computed under the above schedule. The Company shall specify a larger minimum monthly bill, calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service on file with and approved by the Commission, when necessary to justify the investment required to provide service.

FRANCHISE PAYMENT: The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality.

When a municipality, by a franchise or other ordinance approved by the qualified electors of the municipality, levies or imposes upon the Company franchise payments or fees (based upon a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

RIDERS: All applicable riders apply that would also apply to Large Power and Light Time-of-Use-Rate. Please refer to the Applicability section of individual Riders to determine if it is relevant to this Pricing Schedule.

TERM: The Company, at its option, may require a written contract for a year or longer, subject also to special minimum guarantees, which may be necessary in cases warranted by special circumstances or unusually large investments by the Company. Such special minimum guarantees shall be calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service filed with and approved by the Commission.

Customers receiving service on this schedule will remain on this schedule as long as their annual kWh consumption is 500,000,000 kWh or greater.

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