

STANDARD PRICING SCHEDULE: FCA
RIDER FOR FUEL COST ADJUSTMENT

STATE OF OKLAHOMA

EFFECTIVE IN: All territory served.

APPLICABILITY: This rider is applicable to and becomes a part of each Oklahoma retail rate schedule unless specifically excluded.

FUEL COST ADJUSTMENT: The monthly bill as calculated under the stated rates shall be increased for each kilowatt-hour (kWh) consumed by an amount computed in accordance with the following formula:

$$\text{Semi-Annual Service Level Fuel Cost} = \text{FC} + \text{TUA}$$

Where: FC = The service level semi-annualized cost of fuel which reflects the applicable seasonal cost differences. The cost shall be the Oklahoma retail share of fuel including Air Quality Controls Systems (AQCS) consumables, Off-System Sales fuel costs, revenue credits and purchased power expense. Purchased power expense includes Southwest Power Pool (SPP) Integrated Marketplace (IM) activity. Revenue credits include Off-System Sales revenue and 80% of any Renewable Energy Certificates (REC) sales.

TUA = True-up adjustment for the prior cost period.

Where: FC = $(\text{VFC} \times \text{SLEAF}) + (\text{FFC} \times \text{SLPA}) + \text{OJC}$.

VFC = The variable costs of fuel, AQCS, SPP IM and purchased power including revenue credits. Variable fuel, AQCS and purchased power costs are recorded in accounts 501, 502, 547, 548, and 555. Revenue credits are recorded in accounts 447, and 456.

SLEAF = Service level energy allocation factor calculated by dividing the service level kWh sales adjusted for losses by the total system sales adjusted for losses (losses are calculated based on the latest loss study).

FFC = Fixed fuel costs including gas transportation, gas storage, and other coal and gas costs.

Rates Authorized by the Oklahoma Corporation Commission:

Public Utilities Division Stamp

(Effective)	(Order No.)	(Case No.)
June 1, 2025	748855	PUD 2024-000038
January 1, 2025	745601	PUD 2023-000087
May 1, 2023	733777	PUD 2022000057
October 1, 2022	728277	PUD 202100164

APPROVED
May 21, 2025
DIRECTOR
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SLPA = Service level production allocator from last approved cost of service study.

OJC = Oklahoma jurisdiction costs that are to be collected from only the Oklahoma customers. These costs also consist of free service, price response credits and certain wind purchased power costs. These costs are credited for appropriate SPP IM sales. These variable or fixed costs will be allocated to service levels using the SLEAF or the SLPA allocators (rebased to one hundred percent).

Then:

TUA = True-up adjustment is the sum of each service level monthly over-or-under collected amounts (MOU) for the prior cost period.

Where:

$$\text{MOU} = [\text{MFC} - (\text{MFR} - \text{PTU})] + \text{UA} + \text{CC}$$

MFC = The monthly service level fuel cost (FC) as calculated above.

MFR = Monthly service level fuel revenue collected under the FCA.

PTU = The prior period true-up adjustment which is one twelfth of the TUA from the prior cost period.

UA = Service level specific fuel and energy portion of Uncollectible Accounts.

CC = $(\text{BB} + \text{EB}) / 2 * \text{CCR} * (\text{Days in cost month} / 365)$

Where:

CCR = The Carrying Charge Rate which is the current Oklahoma Corporation Commission approved interest rate for customer deposits held one year or less.

BB = Beginning monthly over/under recovery Balance for the current month energy cost period excluding carrying charges.

EB = Ending monthly over/under recovery Balance for the current month energy cost period excluding carrying charges.

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The prior cost period is for the previous Winter or Summer factor months.

FCA_w = Winter per kWh fuel cost rate for all tariffs. (November through May)

$$FCA_w = \frac{FC_w}{S_w}$$

Where: FC_w = The winter season portion of the Annual Service Level Fuel Cost .

S_w = The service level winter season Oklahoma retail kWh sales subject to the Fuel Cost Adjustment.

FCA_s = Summer per kWh fuel cost rate for standard tariffs. (June through October)

$$FCA_s = \frac{FC_s}{S_s}$$

Where: FC_s = The summer season portion of the Annual Service Level Fuel Cost.

S_s = The service level summer season Oklahoma retail kWh sales subject to the Fuel Cost Adjustment for all rates.

FCA_{on} = Summer on-peak period fuel cost per kWh

Where: FCA_{on} = The forecasted incremental cost adjusted for service level losses.

FCA_{off} = Summer off-peak period fuel cost per kWh

$$FCA_{off} = \frac{((FCA_s * (S_{on} + S_{off})) - (FCA_{on} * S_{on}))}{S_{off}}$$

Where: FCA_s = Summer per kWh fuel cost rate for standard tariffs.

S_{on} = The service level summer on-peak period Oklahoma retail kWh sales subject to the Fuel Cost Adjustment.

S_{off} = The service level summer off-peak period Oklahoma retail kWh sales subject to the Fuel Cost Adjustment.

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INTERIM RATE ADJUSTMENT: The semi- annual service level cost per kWh may be adjusted at the request of either the Commission Staff or the Company when the cumulative over-or-under collected balance for the rider applicable period is greater than \$50,000,000. This interim adjustment amount may include the monthly over-or-under collected amounts (differences between the fuel collected in tariffs and the actual fuel expense incurred) that have occurred in the rider applicable period. Any over/under collected balance greater than \$50,000,000 accruing since the most recent change in FCA factors shall be amortized over a period no less than 6 months and may be extended beyond 6 months on a case by case basis. The Commission Staff and the parties of record in the Company's most recent base rate case proceeding shall be notified prior to any change and the Company shall provide the Commission Staff and the parties of record in the Company's most recent base rate case proceeding the information supporting such adjustments, subject to any protective order issued by the Commission.

Stipulating Parties shall be notified at least 15 days prior to the proposed implementation date of an interim adjustment to FCA charges, and the Company shall provide the PUD and Stipulating Parties the information supporting such proposed adjustment at the time notice of the proposed interim adjustment is provided. The Company will also facilitate a meeting with PUD and Stipulating Parties no later than 10 days prior to the proposed effective date of any interim adjustment to FCA charges to explain and answer questions regarding the Company's redetermined factors. The Public Utility Division shall review and approve or deny any requested interim FCA adjustments. If approved, the change will become effective with the first billing cycle of the month subsequent to the approval.

Day-Ahead Pricing and Flex Price: The Fuel Cost Adjustment factors will not apply to the Day-Ahead Pricing (DAP) and Flex Price (FP) customer kWh sales above Customer Baseline Loads. All DAP and FP kWh sales above Customer Baseline Load and associated fuel costs will be excluded from the Fuel Cost Adjustment calculations above.

Off System Sales Of Electricity: One hundred percent (100%) of the Oklahoma jurisdictional share of the net profit from sales will be included in the Fuel Cost Adjustment. The net earnings (or profits) derived from such sales will be the difference between the sales price of the electricity and ancillary services delivered and all costs associated with such sales of electricity and services excluding variable production operation and maintenance expenses.

Semi-Annual Redetermination: Beginning on June 1, 2025, the Company will begin adjusting its FCA factors on a semi-annual basis (on November 1st and June 1st). At least 21 days prior to November 1st and June 1st of each year, the Company will submit to the Commission Staff and all other parties of record in the Company's most recent base rate case proceeding the re-determined FCA factors for each service level to be effective the first billing cycle in November and June and the Company shall also provide information supporting such re-determined factors, subject to any protective order issued by the Commission. The Company will also facilitate a meeting with the parties of record in Cause No. PUD 202100164 to explain and answer questions regarding the Company's re-determined factors and may update the proposed factors

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OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

8th Revised Sheet No. 50.84
Replacing 7th Revised Sheet No. 50.84
Date Issued April 22nd, 2025

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and supporting information within 15 days prior to November 1st or June 1st. The Public Utility Division shall review and approve or deny any requested semi-annual FCA adjustments. If approved, the change will become effective with the first billing cycle of the month subsequent to the approval.

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