



**We Energize Life**

A horizontal line of small, colored dots in red, orange, yellow, and blue.

# OG&E Bridge Capacity RFPs

**2026 Bridge Capacity**

**2027-2028 Bridge Capacity**

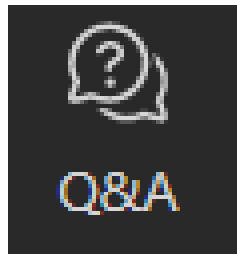
Technical Conference

May 21, 2024

A series of overlapping, wavy lines in white, yellow, orange, and red, creating a dynamic, abstract pattern across the bottom half of the slide.

# Meeting Procedures

- OG&E will go through this presentation about the RFPs
- Bidders can submit questions through the Q&A feature on the Teams menu



- When submitting a question, please include your name and organization
- OG&E will respond to questions after the slide presentation is complete

# Presentation Agenda

- Purpose of the RFPs
- Introduction to OG&E
- 2026 Bridge Capacity RFP
- 2027-2028 Bridge Capacity RFP
- 5-minute Break
- Questions and Answers

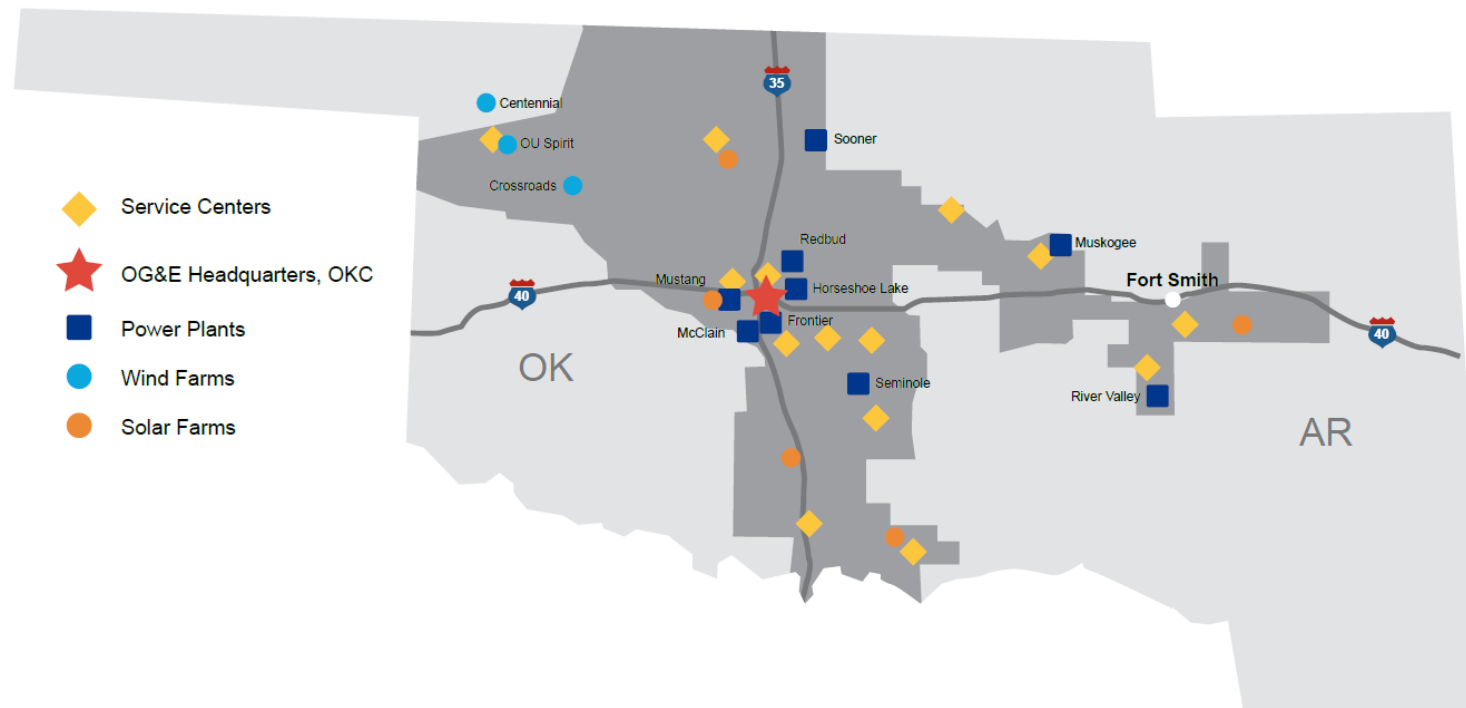
# Purpose of the RFPs

## RFPs

- The purpose of these RFPs is to secure resources to meet capacity needs identified in OG&E's 2024 Integrated Resource Plan (IRP)
- The 2026 Bridge Capacity RFP and the 2027-2028 Bridge Capacity RFP support execution of OG&E's 2024 IRP 5-year Action Plan, which identified a variety of resources to address future capacity needs

# Introduction to OG&E

OG&E was formed in 1902 and is Oklahoma's oldest and largest investor-owned electric utility. OG&E serves more than 894,000 customers in 267 towns and cities in a 30,000 square mile area of Oklahoma and western Arkansas.



# Evaluation Consultant to OG&E



[www.icf.com](http://www.icf.com)

## Role:

ICF will provide critical expertise in developing RFP documents, responding to Bidder questions, supporting the threshold evaluation of Bids and will lead the qualitative evaluation of Bids. ICF performed similar roles on OG&E's 2022 Flexible Resource RFP, 2022 Existing Resource RFP, and 2022 Solar RFP.

# Confidentiality

Bids submitted in response to this RFP, and any contracts resulting from this RFP, will be treated as confidential. Nonetheless, Bidders should be aware that information received in response to the RFP may be subject to review by applicable regulatory agencies. Information submitted in response to the RFP may become subject to federal or state laws pertaining to public access to information as a result of any reviews conducted by the aforementioned agencies. As such, Bidders should clearly designate all sensitive information as “Confidential.” Except as required by regulatory reviews, OG&E will use reasonable efforts to avoid disclosure of such confidential information to persons other than those involved with the evaluation, selection, and any subsequent negotiations.

# Bridge Capacity RFPs Overview

- OG&E is seeking near-term resources through two different RFPs
  - 2026 Bridge Capacity
  - 2027-2028 Bridge Capacity
- Capacity Purchase Agreement
- SPP Deliverable Capacity over a season for a minimum of 4 months
- The Generation Facility must be registered in the SPP Integrated Marketplace and must also be able to respond to requests, directives, and emergency orders from SPP
- Maximum contract duration of no more than 12-24 months
- Varying maximum capacities
- Varying submission and bid timelines between the two RFPs



# Bridge Capacity RFPs Timeline

## 2026 Bridge Capacity RFP

Item	Date
RFP Draft Issue Date	May 2, 2024
Technical Conference	May 21, 2024
RFP Final Issue Date (expected)	May 30, 2024
Bidder Questions Deadline	July 11, 2024
Notice of Intent to Bid Due Date	July 18, 2024
Bid Due Date	July 23, 2024
Bid Opening Day	July 24, 2024
Selection of Bid(s) for Negotiation (expected)	August 21, 2024
Complete Negotiations (expected)	November 13, 2024

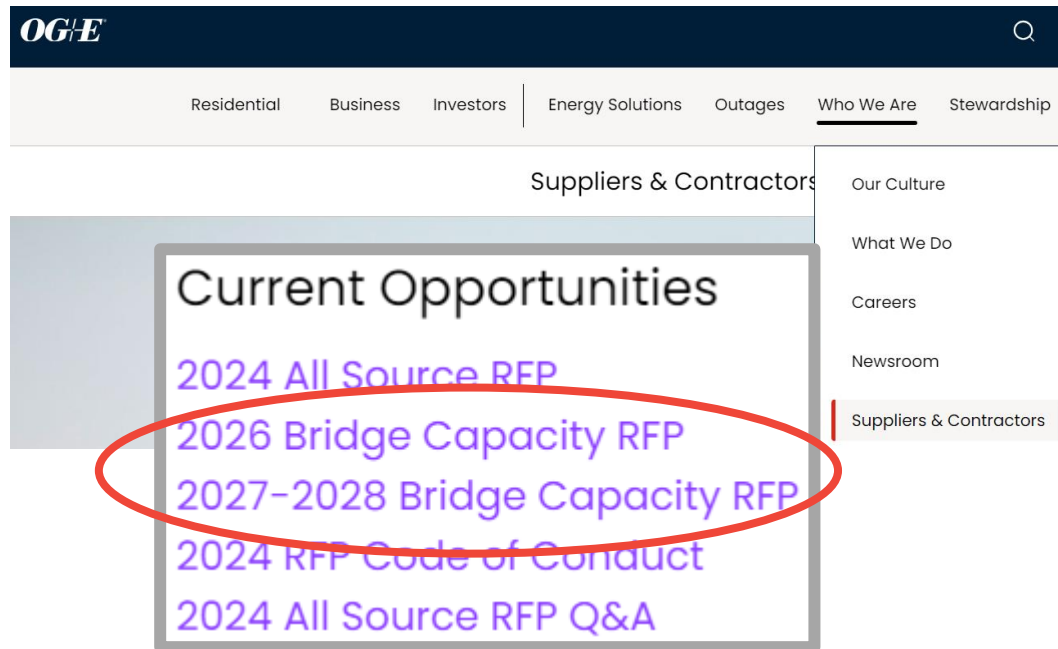
## 2027-2028 Bridge Capacity RFP

Item	Date
RFP Draft Issue Date	May 2, 2024
Technical Conference	May 21, 2024
RFP Final Issue Date (expected)	May 30, 2024
Bidder Questions Deadline	September 4, 2024
Notice of Intent to Bid Due Date	September 18, 2024
Bid Due Date	September 25, 2024
Bid Opening Day	September 26, 2024
Selection of Bid(s) for Negotiation (expected)	January 17, 2025
Complete Negotiations (expected)	April 18, 2025

# RFP Website

## RFP Website:

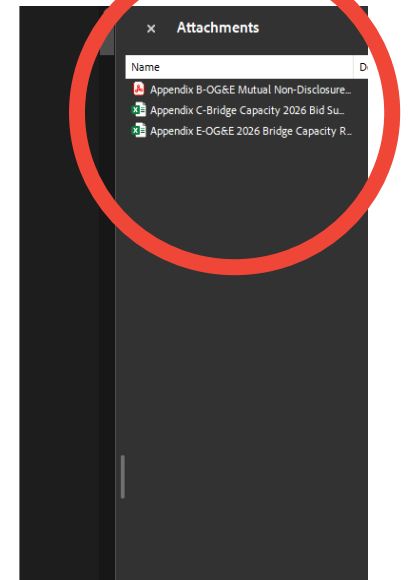
RFP documents are posted at: [OG&E - Suppliers & Contractors \(ogee.com\)](https://www.ogee.com)



**Technology Note:** Download the RFP document and open in Adobe Acrobat to access all embedded Appendices and Forms

OG&E 2026 Bridge Capacity RFP - DRAFT  
May 2, 2024

OKLAHOMA GAS AND ELECTRIC COMPANY





# 2026 Bridge Capacity RFP Details

# 2026 Bridge Capacity RFP Details

<b>Quantity</b>	Maximum of <b>600 MW</b> of Accredited Capacity for the Summer Season per Bid. An individual Project, even if comprised of multiple Generation Facilities, cannot exceed the maximum Accredited Capacity.
<b>Product</b>	SPP Deliverable Capacity.
<b>Contract Dates</b>	OG&E requires Accredited Capacity available to satisfy OG&E’s resource adequacy obligations between <b><u>June 1, 2026, and May 31, 2027.</u></b>
<b>Contract Duration</b>	Minimum of four (4) and <b><u>maximum of 12 months.</u></b>
<b>Contract Type</b>	Capacity Purchase Agreement (“CPA”). A Bidder may submit a Bid that include products in addition to Capacity only if at least one Bid for Capacity-only is submitted for the same Project.
<b>Operations</b>	The Generation Facility must be registered in the SPP Integrated Marketplace and must also be able to respond to requests, directives, and emergency orders from SPP.
<b>Technologies Allowed</b>	Any resource available as SPP Deliverable Capacity for the “Contract Dates” specified in this table.

# 2026 Bridge Capacity RFP Details

<b>Quantity</b>	Maximum of <b>600 MW</b> of Accredited Capacity for the Summer Season per Bid. An individual Project, even if comprised of multiple Generation Facilities, cannot exceed the maximum Accredited Capacity.
<b>Product</b>	SPP Deliverable Capacity.

# 2026 Bridge Capacity RFP Details

<b>Contract Dates</b>	OG&E requires Accredited Capacity available to satisfy OG&E’s resource adequacy obligations between <b><u>June 1, 2026, and May 31, 2027.</u></b>
<b>Contract Duration</b>	Minimum of four (4) and <b><u>maximum of 12 months.</u></b>

# 2026 Bridge Capacity RFP Details

<b>Contract Type</b>	CPA. A Bidder may submit a Bid that include products in addition to Capacity only if at least one Bid for Capacity-only is submitted for the same Project.
<b>Operations</b>	The Generation Facility must be registered in the SPP Integrated Marketplace and must also be able to respond to requests, directives, and emergency orders from SPP.
<b>Technologies Allowed</b>	Any resource available as SPP Deliverable Capacity for the “Contract Dates” specified in this table.



# 2027-2028 Bridge Capacity RFP Details



# 2027-2028 Bridge Bridge Capacity RFP Details

<b>Quantity</b>	Maximum of <b><u>1,500 MW</u></b> of Accredited Capacity for the Summer Season per Bid. An individual Project, even if comprised of multiple Generation Facilities, cannot exceed the maximum Accredited Capacity.
<b>Product</b>	SPP Deliverable Capacity.
<b>Contract Dates</b>	OG&E requires Accredited Capacity available to satisfy OG&E’s resource adequacy obligations between <b><u>June 1, 2027, and May 31, 2029.</u></b>
<b>Contract Duration</b>	Minimum of four (4) and <b><u>maximum of 24 months.</u></b>
<b>Contract Type</b>	CPA. A Bidder may submit a Bid that include products in addition to Capacity only if at least one Bid for Capacity-only is submitted for the same Project.
<b>Operations</b>	The Generation Facility must be registered in the SPP Integrated Marketplace and must also be able to respond to requests, directives, and emergency orders from SPP.
<b>Technologies Allowed</b>	Any resource available as SPP Deliverable Capacity for the “Contract Dates” specified in this table.

# 2027-2028 Bridge Capacity RFP Details

<b>Quantity</b>	Maximum of <b>1,500 MW</b> of Accredited Capacity for the Summer Season per Bid. An individual Project, even if comprised of multiple Generation Facilities, cannot exceed the maximum Accredited Capacity.
<b>Product</b>	SPP Deliverable Capacity.

# 2027-2028 Bridge Capacity RFP Details

<b>Contract Dates</b>	OG&E requires Accredited Capacity available to satisfy OG&E’s resource adequacy obligations between <b><u>June 1, 2027, and May 31, 2029.</u></b>
<b>Contract Duration</b>	Minimum of four (4) and <b><u>maximum of 24 months.</u></b>

# 2027-2028 Bridge Capacity RFP Details

<b>Contract Type</b>	CPA. A Bidder may submit a Bid that include products in addition to Capacity only if at least one Bid for Capacity-only is submitted for the same Project.
<b>Operations</b>	The Generation Facility must be registered in the SPP Integrated Marketplace and must also be able to respond to requests, directives, and emergency orders from SPP.
<b>Technologies Allowed</b>	Any resource available as SPP Deliverable Capacity for the “Contract Dates” specified in this table.



# RFP Responses

# Response Structure

## 2026 Bridge Capacity RFP

Notice of Intent to Bid by July 18, 2024

OG&E Provides Identification Codes for Bids

Bids Due by July 23, 2024

## 2027-2028 Bridge Capacity RFP

Notice of Intent to Bid by September 18, 2024

OG&E Provides Identification Codes for Bids

Bids Due by September 25, 2024

### **Completed Bid Package must contain:**

- Mutual Nondisclosure Agreement
- Bid Summary Form for use in Bid Opening
- Bid Certification and Attribute Forms as outlined in RFP section 2.2.3
- Redline of Form Agreement
- SPP Deliverability Study Results

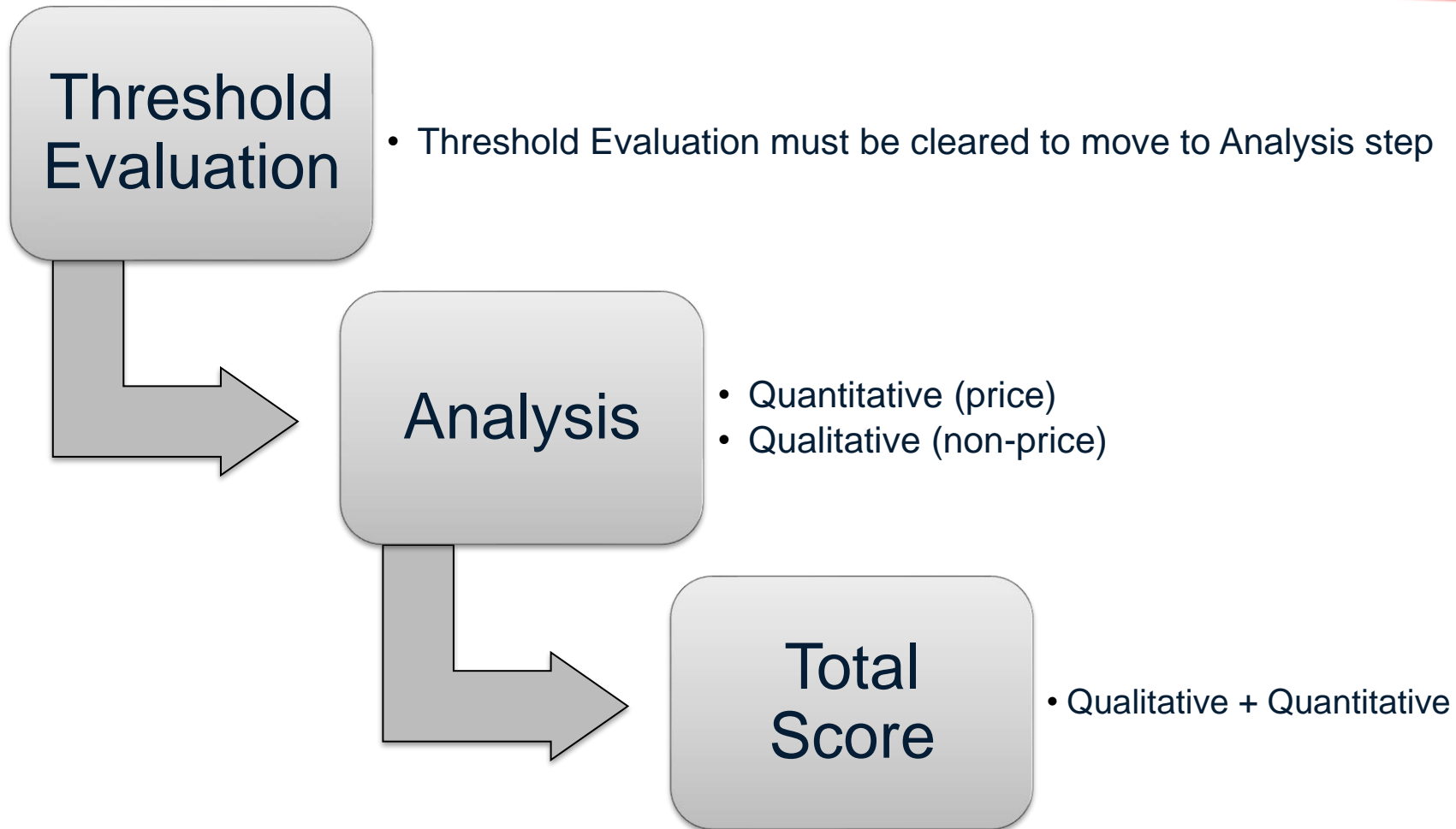
### **Notes:**

- To reduce administrative requirements for Bidders, certain materials can be submitted once per Bidder
- The bidding process is intended to be streamlined; Bid Attribute spreadsheets collect a limited set of critical descriptive and quantitative information, and Bidders may also provide a brief narrative summary of their Bids, at their discretion
- There is no Bid submission fee



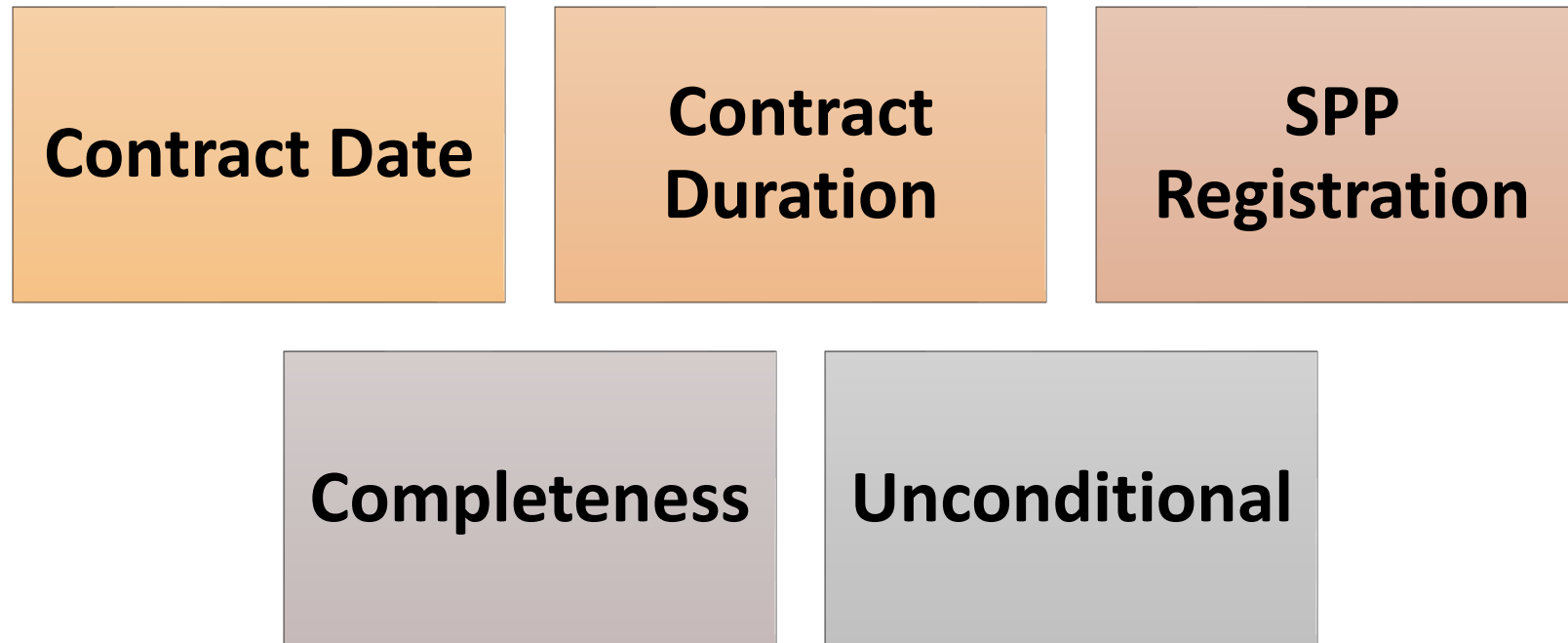
# Bid Evaluation & Analysis

# Bid Evaluation



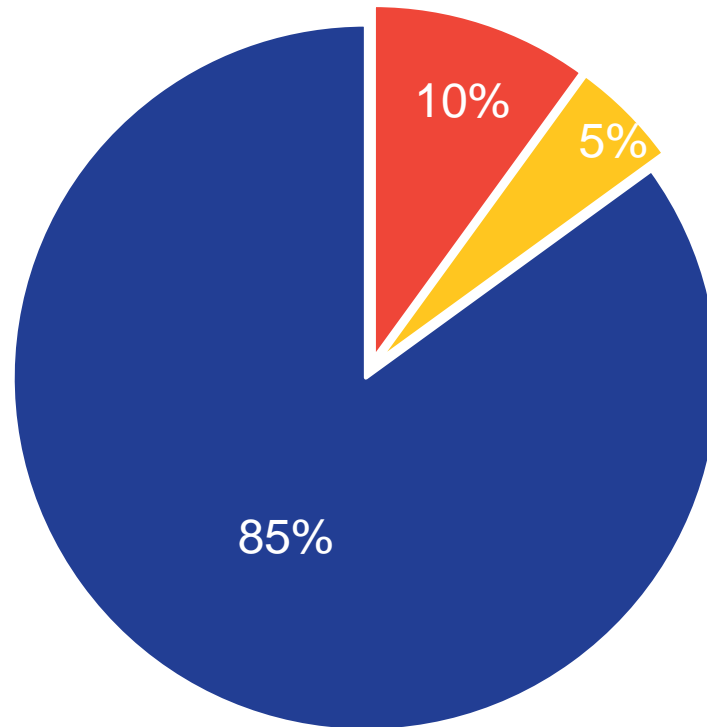


# Threshold Evaluation



# Bid Analysis

- Capacity Security
- Contract Risks, Costs, and Benefits
- Expected Customer Impact



## Quantitative Analysis (price) 85%

- All Bids will be evaluated on price and operational performance factors in the quantitative evaluation through simulation of the impact of the Bid on the costs paid by OG&E's customers.

## Qualitative Analysis (non-price) 15%

- Contract Risks, Costs, and Benefits (5% of Total Score)
  - Firm Price
  - Form CPA Redline
- Capacity Security (10% of Total Score)

# Project Selection

Results of the Quantitative and Qualitative analysis will be combined into a single evaluation score for each Bid that passes the threshold evaluation.

OG&E may select the top-ranking Bid based on the combined qualitative and quantitative score from among Bids received or may select multiple Bids to comprise a portfolio able to satisfy OG&E's need.



# Break to Collect Questions



# Questions and Answers

# Bidder Q&A Deadline

## RFP Questions and Answers:

Prospective Bidders are encouraged to submit questions about these RFPs via email on or before the respective deadlines for submission of questions. All questions, and responses to those questions, will be posted to the “RFP Website” ([OG&E - Suppliers & Contractors \(oge.com\)](https://www.oge.com)) in a timely manner after receipt of the question, to the best of OG&E’s capabilities. Questions submitted will not be treated as confidential, and the question and answer may be shared for the benefit of other interested parties via the RFP Website. However, Bidder names and other identifying details will not be included in question-and-answer material posted to the RFP Website.

RFP	Bidders’ Question Deadline	Submit Questions to
2026 Bridge Capacity RFP	July 11, 2024	<a href="mailto:2024BridgeCap2026RFPComm@oge.com">2024BridgeCap2026RFPComm@oge.com</a>
2027-2028 Bridge Capacity RFP	September 4, 2024	<a href="mailto:2024BridgeCap2027-2028RFPComm@oge.com">2024BridgeCap2027-2028RFPComm@oge.com</a>