

OKLAHOMA GAS AND ELECTRIC COMPANY  
P. O. Box 321  
Oklahoma City, Oklahoma 73101

3<sup>rd</sup> Revised Sheet No. 21.40  
Replacing 2<sup>nd</sup> Revised Sheet No. 21.40  
Date Issued September 8, 2022

**STANDARD PRICING SCHEDULE: PS-SM-VPP**  
**PUBLIC SCHOOLS – SMALL -VARIABLE PEAK PRICING**

**STATE OF OKLAHOMA**  
**Code No. 51V**

**EFFECTIVE IN:** The Oklahoma Retail Jurisdiction.

**AVAILABILITY:** This tariff is an optional tariff and is available only to those Public School Small customers for whom OG&E has installed the applicable technology equipment required for this tariff. Not available for service at transmission voltage (Service Level 1).

The Company’s Rules, Regulations, and Conditions of Service and the Commission’s Rules and Regulations apply to service provided under this tariff.

This tariff is not available for resale, stand-by, breakdown, or auxiliary service.

This tariff is not available for electric service that is otherwise eligible under the OCT-1 tariff.

**The application of this rate is limited to primary or secondary public schools with Standard Industrial Classifications (SIC) or North American Industry Classification System (NAICS) as determined by the Company.**

Additionally, during the last 12 months, the consumers’ Annual Maximum Kilowatt Demand (AkW) must meet one of the following conditions:

1) AkW must be less than 10 kW.

Or

2) AkW must be greater than or equal to 10 kW but less than 600 kW with a Load Factor less than 25%. The Load Factor calculation is:

$$\text{Load Factor} = \frac{\text{Total Annual kWh}}{(\text{AkW} \times 8760)}$$

**APPLICATION OF FUEL COST ADJUSTMENT (FCA):** The FCA<sub>on</sub>, FCA<sub>off</sub> and FCA<sub>w</sub> as defined in the FCA rider shall apply to the energy components within this tariff as follows: The FCA<sub>on</sub> shall apply to all High Peak and Critical Peak kWh sales; the FCA<sub>off</sub> shall apply to all Low Peak, Standard Peak, and Off-Peak kWh sales; and, the FCA<sub>w</sub> shall apply to kWh sales during the seven revenue months of November through May.

**Rates Authorized by the Oklahoma Corporation Commission:**

<b>(Effective)</b>	<b>(Order No.)</b>	<b>(Cause/Docket No.)</b>
October 1, 2022	728277	PUD 202100164
July 1, 2018	679358	PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087 (original)

Public Utilities Division Stamp

APPROVED  
September 30, 2022  
DIRECTOR  
of  
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3<sup>rd</sup> Revised Sheet No. 21.41  
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**ALL SERVICE LEVELS (Service Levels 2-5):**

**Customer Charge:** \$20.95 per month.

**Energy Charge:**

**Summer Season:** The OG&E Revenue Months of June through October.

**On-Peak Hours:** The Day-Ahead Prices for Variable Peak Pricing (DAP<sub>VPP</sub>) as determined based on the average of the Day-Ahead Prices excluding the energy portion of the marginal supply cost for On-Peak Hours (DAP<sub>OPH</sub>) and communicated to the customer by 5:00PM on the day prior to the applicable day. On-Peak Hours are from June 1 through September 30, beginning each day at 3:00 PM and ending at 7:00 PM, local time, excluding Saturdays, Sundays, Juneteenth (as observed), Independence Day (as observed) and Labor Day.

**Off-Peak Hours:** 3.30¢ per kWh per month. All hours not defined as On-Peak Hours.

**Winter Season:** The OG&E Revenue Months of November through May.

First 1,000 kWh per month: 6.80¢ per kWh.

All Additional kWh per month: 3.30¢ per kWh.

**DETERMINATION OF ON-PEAK HOURS PRICE:** By 5:00 PM on the day prior to each day containing on-peak hours, the Company will issue a price notification to customers containing the prices effective during the next day's on-peak period. Receipt of the price notification is the customer's responsibility. The price will be determined based on the Company's day-ahead price calculations as set forth in the DAP Tariff excluding the energy portion of the marginal supply cost.

If DAP<sub>OPH-SL5</sub> ≤ 1.1¢/kWh  
Then DAP<sub>VPP</sub> = 3.81¢/kWh (The Low Peak kWh Price)

If DAP<sub>OPH-SL5</sub> > 1.1¢/kWh and  
DAP<sub>OPH-SL5</sub> ≤ 3.1¢/kWh  
Then DAP<sub>VPP</sub> = 10.60¢/kWh (The Standard Peak kWh Price)

If DAP<sub>OPH-SL5</sub> > 3.1¢/kWh and

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3<sup>rd</sup> Revised Sheet No. 21.42  
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$DAP_{OPH-SL5} \leq 17.0\text{¢/kWh}$   
Then  $DAP_{VPP} = 27.00\text{¢/kWh}$  (The High Peak kWh Price)

If  $DAP_{OPH-SL5} > 17.0\text{¢/kWh}$   
Then  $DAP_{VPP} = 47.00\text{¢/kWh}$  (The Critical Peak kWh Price)

Where:

$DAP_{OPH-SL5}$  = Average of DAP prices beginning each day at 2:00 PM and ending at 7:00 PM local time.

The DAP price ranges (or bands) shown above for the low, standard, high, and critical on-peak energy charges will be reviewed by the Company annually. If the DAP price bands change, the Company will submit the changes to the Commission staff for review prior to implementation beginning with the June revenue month. The expectation is that there would be 10 Low price days, 30 Standard price days, 36 High price days, and 10 Critical price days in a typical year.

**CRITICAL PEAK PRICE OVER-CALL PROVISION:** The Company may, with at least two hours notice, designate a critical peak price over-call period, at any time during the year, for a period lasting not less than 2 hours and not more than 8 hours. The maximum number of hours during any calendar year that can be designated by the Company as critical peak price over-call period is 80. The price during the critical peak price over-call period will be the critical peak period price for all kWh consumed during the designated period. Communication of the over-call price will be provided by OG&E.

**BEST BILL PROVISION:** At the end of the initial subscription term the customer's PS-SM-VPP billing will be compared to the PS-SM-1 tariff billing using actual usage for the entire period. If the amount billed is higher than what the customer would have been billed under the PS-SM-1 tariff the customer will receive a credit on their bill equal to the difference. The Best Bill Provision will only be applied after the first full year of subscription to the tariff and will not be available in ensuing years.

**SERVICE LEVELS:** For purposes of this rate, the following shall apply:

**Service Level 2:** Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through a Company Substation, which has a transmission voltage source, and the point of delivery is at the load side of the substation or from a circuit dedicated to the customer.

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**Service Level 3:** Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, by a direct tap to the Company's prevailing distribution source from a circuit not dedicated to the customer.

**Service Level 4:** Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through transformation from a Company prevailing distribution voltage source (2 kV to 50 kV) to a lower distribution voltage with metering at distribution voltage.

**Service Level 5:** Shall mean service at any nominal standard voltage of the Company less than 2,000 volts with metering at less than 2,000 volts.

**Metering Adjustment:**

If the Company chooses to install its metering equipment on the load side of the customer's transformers, the kWh billed shall be increased by the amount of the transformer losses calculated as follows:

**Service Level 3:**

For customers who are transforming voltage to 2,000 volts or above:

$$kWh_{Adjusted} = kWh_{Actual} \times \frac{ELF 4}{ELF 3}$$

For customers who are transforming voltage to below 2,000 volts:

$$kWh_{Adjusted} = kWh_{Actual} \times \frac{ELF 5}{ELF 3}$$

Where ELF is defined as the Energy Loss Factors. These Energy Loss Factors can be found on page 102 of the Company's Terms & Conditions.

**LATE PAYMENT CHARGE:** A late payment charge in an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

**MINIMUM BILL:** The minimum monthly bill shall be the Customer Charge. The Company shall specify a larger minimum monthly bill, calculated in accordance with the Company's

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Allowable Expenditure Formula in its Terms and Conditions of Service on file with and approved by the Commission, when necessary to justify the investment required to provide service.

**FRANCHISE PAYMENT:** The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality.

When a municipality, by a franchise or other ordinance approved by the qualified electors of the municipality, levies or imposes upon the Company franchise payments or fees (based upon a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

**RIDERS:** All applicable riders apply. Please refer to the Applicability section of individual riders to determine if it is relevant to this pricing schedule.

**TERM:** The Company, at its option, may require a written contract for a year or longer, subject also to special minimum guarantees, which may be necessary in cases warranted by special circumstances or unusually large investments by the Company. Such special minimum guarantees shall be calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service on file with and approved by the Commission.

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