

**Oklahoma Gas and Electric**  
**Energy Efficiency Cost Recovery Reporting Schedules**  
**For the Projected Energy Efficiency Cost Period Ended 12/31/19**

Schedule: 1  
Title: Re-Determined Energy Efficiency Cost Rate (EECR)  
Explanation: Calculation of EECR Rate

Line No.	Item	2019 Revised for Tax Reform
1	Budgeted Energy Efficiency Program Costs-Current Period (Net of Opt Out / Self Direct Option) (A)	\$7,949,434
2	Budgeted Energy Efficiency Lost Contribution to Fixed Costs (Net of Opt Out / Self Direct Option) (B)	\$338,626
3	(Over)/Under Collection Prior Period (C)	(\$929,220)
4	Prior Period Earned Incentive (D)	\$552,979
5	Total (Ln 1 + Ln 2 + Ln 3 + Ln 4)	\$7,911,819
6	Billing Units (Net of Opt Out / Self Direct Option) (E)	2,059,473,049
7	Revised EECR Rate (Ln 5 / Ln 6)	\$ 0.003840

Note: Billing Units are the same Projected Sales (kWh) subject to the rider Energy Cost Recovery (ECR) [see factor PES] net of energy sales for all non-residential (NR) customer accounts having obtained a Certificate of Exemption.

**Supporting Schedules**

- (A) Schedule 2
- (B) Schedule 3
- (C) Schedule 7
- (D) Schedule 10
- (E) Schedule 8

**Recap Schedules**

Notes:

- (1) If Company does not calculate rates by rate classes, the rate calculation can be completed on Schedule 1 and WP-1 is not needed.
- (2) With respect to Company's who have different rate calculations for each rate classification, there may be a need to make separate over/under recovery calculations (Schedule 7) for many of the remaining schedules.