

ARKANSAS PUBLIC SERVICE COMMISSION

<u>Original</u>	Sheet No. <u>22.0</u>
Replacing _____	Sheet No. ____
<u>OKLAHOMA GAS AND ELECTRIC COMPANY</u>	
Name of Company	
Kind of Service: <u>Electric</u>	Class of Service: <u>All</u>
Part I. Rate Schedule No. <u>PL-TOU</u>	
Title: <u>Power and Light Time-of-Use Rate</u>	

PSC File Mark Only

EFFECTIVE IN: All territory served.

AVAILABILITY: Power and Light service. Alternating current. Service will be rendered at one location at one voltage. No resale, breakdown, auxiliary or supplementary service permitted.

The application of this rate schedule is limited to consumers meeting both of the following conditions: The sum of the kWh consumed during the 12 months ending with the current month was at least 140,000; and the Maximum Demand during the 12 months ending with the current month was at least 30 kW. Consumers who are metered with equipment that does not measure the monthly Maximum Demands are considered as having not met the above condition.

RATE:

TRANSMISSION SERVICE (Service Level 1):

Customer Charge: \$450.00 per month.

Capacity Charge:

Billing Demand: \$3.50 per kW of Billing Demand per month.

Energy Charge:

Summer Season:

On Peak kWh: 7.00¢ per kWh

Off Peak kWh: 0.80¢ per kWh

Winter Season:

All kWh: 0.80¢ per kWh

DISTRIBUTION SUBSTATION SERVICE (Service Levels 2, 3 and 4):

Customer Charge: \$225.00 per month.

Capacity Charge:

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Summer Season:

Billing Demand: \$2.40 per kW of Billing Demand per month.

Winter Season:

Billing Demand: \$6.80 per kW of Billing Demand per month.

Energy Charge:

Summer Season:

On Peak kWh: 17.00¢ per kWh
 Off Peak kWh: 0.70¢ per kWh

Winter Season:

All kWh: 0.70¢ per kWh

SECONDARY SERVICE (Service Level 5):

Customer Charge: \$115.00 per month.

Capacity Charge:

Billing Demand: \$8.50 per kW of Billing Demand per month.

Energy Charge:

Summer Season:

On Peak kWh: 7.60¢ per kWh
 Off Peak kWh: 0.90¢ per kWh

Winter Season:

All kWh: 0.90¢ per kWh

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<u>Original</u>	Sheet No. <u>22.2</u>
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Kind of Service: <u>Electric</u>	Class of Service: <u>All</u>
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MINIMUM BILL: The minimum monthly bill shall be the Customer Charge plus the Demand Charge, as computed under the above schedule. The Company shall specify a larger minimum monthly bill, calculated in accordance with the Company’s Allowable Expenditure Formula in its Terms and Conditions of Service on file with and approved by the Commission, when necessary to justify the investment required to provide service.

DEFINITION OF SEASONS:

Summer Season: The five OG&E Revenue Months of June through October.

On-Peak Hours: From June 1 through September 30, from 2:00 p.m. until 7:00 p.m. local time, excluding Saturday, Sundays, Independence Day (as observed), and Labor Day.

Off-Peak Hours: All hours not defined as On-Peak hours.

Winter Season: The seven OG&E Revenue Months of November through May.

DETERMINATION OF MAXIMUM DEMAND: The consumer’s Maximum Demand shall be the maximum rate at which energy is used for any period of 15 consecutive minutes of the month for which the bill is rendered as shown by the Company’s demand meter.

DETERMINATION OF BILLING DEMAND: The Billing Demand upon which the capacity charge is based shall be the Maximum Demand as determined above, corrected for power factor, as set forth under the Power Factor Clause; provided that no Billing Demand shall be considered as less than 65% of the highest Summer Season Demand corrected for power factor previously determined during the 12 months ending with the current month.

APPLICATION OF ENERGY COST RECOVERY (ECR): The ECR_{on} and ECR_{off} as defined in the ECR rider shall apply to the energy components within this tariff as follows: The ECR_{on} shall apply to all On-Peak kWh sales; and, the ECR_{off} shall apply to all Off-Peak and Winter Season kWh sales.

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<u>Original</u>	Sheet No. <u>22.3</u>
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POWER FACTOR CLAUSE: The consumer shall at all times take and use power in such manner that the power factor shall be as nearly 100% as possible, but when the average power factor as determined by continuous measurement of lagging reactive kilovolt ampere hours is less than 90%, the billing demand shall be determined by multiplying the maximum demand, measured by the demand meter for the billing period, by 90 and dividing the product thus obtained by the actual average power factor expressed in percent periods of normal operation of the consumer's equipment instead of the average power factor. The Company shall install suitable measuring equipment at the metering point to determine the customer's monthly maximum kVAr and monthly maximum kW demands if, in its sole judgment, such equipment is necessary to determine whether the above condition has been met. Customers under this schedule that have a minimum of 300 kW Maximum Demand must have suitable measuring equipment at the metering point to determine the customer's monthly maximum kVAr. For all customers with a monthly Maximum Demand of 300 kW or more, the Company shall install suitable measuring equipment to determine the customer's monthly maximum kVAr. The Company may install suitable measuring equipment at the metering point for any customer to determine the customer's monthly maximum kVAr if, in its sole judgment, such equipment is necessary.

RIDERS: Applicable Riders which adjust this Rate Schedule are listed in Rate Schedule No. RSR, Tables of Riders Applicable to Rate Schedules.

SERVICE LEVELS: For purposes of this rate, the following shall apply:

Service Level 1: Shall mean service at any nominal standard voltage of the Company above 50 kV where service is rendered through a direct tap to the Company's prevailing transmission source.

Service Level 2: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through a Company Substation, which has a transmission voltage source, and the point of delivery is at the load side of the substation or from a circuit dedicated to the customer.

Service Level 3: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, by a direct tap to the Company's prevailing distribution source from a circuit not dedicated to the customer.

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Service Level 4: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through transformation from a Company prevailing distribution voltage source (2 kV to 50 kV) to a lower distribution voltage with metering at distribution voltage

Service Level 5: Shall mean service at any nominal standard voltage of the Company less than 2,000 volts with metering at less than 2,000 volts.

If the Company chooses to install its metering equipment on the load side of the consumer’s transformers, the kWh billed shall be increased by the amount of the transformer losses calculated as follows:

1% of the total kVA rating of the consumer’s transformers times 730 hours.

TERM: The Company at its option may require a written contract for a year or longer subject also to special minimum guarantees which may be necessary in cases warranted by special circumstances or unusually large investments by the Company. Such special minimum guarantees shall be calculated in accordance with the Company’s Allowable Expenditure Formula in its Terms and Conditions of Service on file with and approved by the Commission.

Customers electing the Power and Light Time-of-Use rate shall remain on that rate for at least one year unless demonstrating a permanent change in electric consumption, notifying the Company of such change and requesting transfer to another applicable tariff.