



## Questions and Answers

### For OG&E's 2024 All Source RFP

#### Question #1

Will OG&E consider solar assets in the 9.5-9.9MW capacity range as meeting minimum nameplate capacity per Section 1, Table 1?

**A:** *No. The minimum nameplate Capacity of any Project, including solar, is 10 MW as noted in Section 1, Table 1 of the 2024 All Source RFP Document.*

#### Question #2

Our team is going to attend the Technical Conference. Are the invites unique, do we need to submit a full list of attendees and email addresses?

**A:** *All attendees interested in joining the Technical Conference may register by emailing 2024AllSourceRFPComm@oge.com prior to 3 PM on May 20, 2024. Bidders may submit a list of attendees along with their email addresses for registration.*

#### Question #3

Its noted that OG&E anticipates completing any agreements selected through this RFP in April 2025. Does this OG&E expect to also have received regulatory approval at this time as well? If not, can OG&E provide when they expect to file and receive regulatory approval?

**A:** *OG&E expects to file for regulatory approval shortly after contract execution, and expects a decision within 240 days after filing*

#### Question #4

Does OG&E expect any changes to the draft RFP based on the Department of Commerce's announcement on AD/CVD investigation?

**A:** *Our presumption is that the question refers to the U.S. Department of Commerce's May 15, 2024, announcement of updated antidumping and countervailing duty investigations of certain photovoltaic (PV) cells originating in four Asian nations. OG&E does not intend to make any changes to the All Source draft RFP based on that government announcement. If a Bidder has concerns about PV system pricing based on that government announcement or other factors, the Bidder can identify those concerns on Form O, P, or Q of Appendix E. Those forms cover the three pricing options for All Source Bids, and each form has a question allowing Bidders to "describe dependencies or contingencies in the offered price, if any, and how they are in the interests of OG&E customers."*



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#### Question #5

Can you advise on whether our previously executed NDA is sufficient for this RFP? It looks like its essentially the same as the latest form OG&E sent out.

**A:** *OG&E prefers Bidders to execute a new NDA for this RFP process.*

#### Question #6

Is OGE expecting to execute this mutual NDA as is or will it allow for redlines to align with our previous agreement?

**A:** *OG&E will allow Bidders to redline the NDA prior to execution of the mutual agreement.*

#### Question #7

Is there a cap on how much capacity OG&E will seek from this RFP?

**A:** *There are several SPP policies that can impact OG&E's capacity needs. As those policies become clearer, OG&E will be able to more clearly identify how much capacity will be needed. For reference, OG&E's 2024 IRP identified capacity needs between 2026 and 2034.*

#### Question #8

Will OG&E accept a combined bid of different generation types that is less than 1500 MW? For example, would OG&E accept a combined bid for 500 MW gas & 500 MW that CODs before May 2029?

**A:** *Yes, OG&E will accept combination bids comprised of different generation technologies.*

#### Question #9

Will the evaluation timeline for the Net Present Value of Customer Cost calculation be adjusted to match the asset's life? It is currently only shown as a 30-year period (from 2026-2055).

**A:** *Yes, the analysis will be a 30-year analysis period from 2026-2055.*

#### Question #10

As a follow up to the previous question, how will the proxy capacity value be calculated?



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**A:** *The analysis will be a 30-year analysis period from 2026-2055. If the resource is expected in service after 2026, the quantitative evaluation will include a proxy capacity cost between 2026 and the in-service year. Similarly, if the resource life is expected to end prior to 2055, a proxy capacity cost estimate will be included in the quantitative evaluation for the period between the expected end date and 2055.*

#### Question #11

How does the 6 bid max work if, for each project submits a PPA, CPA and PSA with separate CODs? Could you add a hourly 6-hr [Battery] variation, for example, in addition to a 4-hr [Battery], for a 2026 COD, 2027 COD and 2028 COD?

**A:** *Bidders can submit a maximum of six (6) different Bids at a Site that include variations regarding contract type, technology, and other assumptions of their choice.*

#### Question #12

Does OG&E intend to select a PPA from this RFP?

**A:** *The purpose of this RFP is to select projects that support affordability for customers and mitigates risks.*

#### Question #13

When does OG&E expect to have final regulatory approval for any bids selected?

**A:** *Following project selections and completion of agreements, OG&E will file for regulatory approval which is expected to take approximately 240 days.*

#### Question #14

Could you please direct me to where the presentation PPTs from all three of these RFP technical conferences could be found?

**A:** *Slides from the RFP Technical Conferences will be posted on the RFP website:*

[https://www.oge.com/wps/portal/ord/who-we-are/supplierscontractors!/ut/p/z1/04\\_Sj9CPykssy0xPLMnMz0vMAfljo8zijiTxczDy83A38DcL8XQwCjY3MLYLDvIwNflz1wwkpiAJKG-AAjgZA\\_VGEIBTkRhikOyoqAqDHMMn5/dz/d5/L2dJQSEvUUt3QS80TmxFL1o2XzJIRDZISkcwTzhWQUQwUTM2Nk9JOVAyRzQz/](https://www.oge.com/wps/portal/ord/who-we-are/supplierscontractors!/ut/p/z1/04_Sj9CPykssy0xPLMnMz0vMAfljo8zijiTxczDy83A38DcL8XQwCjY3MLYLDvIwNflz1wwkpiAJKG-AAjgZA_VGEIBTkRhikOyoqAqDHMMn5/dz/d5/L2dJQSEvUUt3QS80TmxFL1o2XzJIRDZISkcwTzhWQUQwUTM2Nk9JOVAyRzQz/)



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#### Question #15

The RFP should invite various durations of Energy Storage to Bid.

**A:** *As noted in the RFP, Energy Storage resources must be capable of discharging energy for a minimum of four hours to be accredited as capacity in SPP.*

#### Question #16

OG&E should remove or modify terms that preclude long-duration and multi-day storage systems from participating in the RFP.

**A:** *The terms precluding long-duration and multi-day storages systems will be removed in the Final RFP issuance.*

#### Question #17

OG&E should appropriately value the benefits of long-duration and multi-day storage systems to its system.

**A:** *As noted in the RFP, OG&E will analyze Bids using a quantitative evaluation process similar to the analysis used for the 2024 IRP.*

#### Question #18

The Thermal specifications reference T&D Standards, where can those be found?

**A:** *T&D Standards will be provided upon request of Technical Specifications. Parties who have previously requested Technical Specifications will be provided with the T&D Standards.*

#### Question #19

With the EPA removing hydrogen as BSER last week, will OG&E modify any portion of the specification(s) to remove references to hydrogen as a primary and/or secondary fuel for CTs?

**A:** *In light of the EPA removing hydrogen as BSER, OG&E is modifying the thermal technologies Technical Specifications to remove this requirement. As soon as those modifications are complete, OG&E will send the updated Technical Specifications to all parties who have already requested and received the thermal technologies Technical Specifications.*



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### For OG&E's 2024 All Source RFP

#### **Question #20**

Is it possible to share a track changes version of the updated RFP document posted Friday? Also, were there any changes to the CT Technical Specification and/or Form Contract Documents? If so, can those documents be shared electronically as well?

**A:** *A track changes version of the final All Source RFP document is available by request to all Bidders. There were no changes to the Form Contract Documents. Please see response to Question #19 above regarding modification of CT Technical Specification.*

#### **Question #21**

Could OG&E clarify who they plan to receive Regulatory Approval from and whether they have an estimated NTP date?

**A:** *OG&E plans to seek Regulatory Approval from both the Oklahoma Corporation Commission and the Arkansas Public Service Commission. OG&E expects to file for regulatory approval shortly after contract execution and expects a decision within 240 days after filing.*