

STANDARD PRICING SCHEDULE: BUS
BACK-UP SERVICE

STATE OF OKLAHOMA
Code No. 27

EFFECTIVE IN: All territory served.

AVAILABILITY: To any customer having cogeneration or self-generation operated in parallel with the Company's generating system and used for other than emergency or test purposes. This shall not apply to Small Power Producers as defined by the Public Utility Regulatory Policies Act (PURPA), who have a maximum capacity of 300 kW or less. Alternating current only. Service will be rendered at one location at one voltage. No resale permitted.

DEFINITION: Back-Up Service means electric energy or capacity supplied by the Company to replace energy ordinarily generated by a customer's own generation equipment(s) during an unscheduled outage or reduced output of the facility.

TERM: Contracts for Back-Up Service shall be for a minimum term of 12 months. The contract expiration date will automatically be extended until cancelled by either party with 12 months written notice. Customers receiving service under this tariff may change the length of the term by mutual agreement with the Company.

CONTRACTED BACK-UP SERVICE kW: The Contracted Back-up Service kilowatt (kW) is the amount of cogeneration or self-generation capacity for which the customer contracts with the Company for Back-up Service. If the Contracted Back-up Service kW is exceeded and not covered by the Supplementary Service, then the Contracted Back-up Service kW is automatically increased to the new level. Term requirements of the Back-up Service rate will automatically apply to the new kW contract level. The Contracted Back-up Service kW cannot exceed the maximum net output rating(s) of the connected generator(s).

For certain critical community service loads such as, but not limited to, hospitals, police stations, fire department buildings, civil defense posts, certain radio and television facilities, etc., the contracted Back-up Service kW shall be equal to the customer's total net generation capacity, excluding emergency equipment.

UNJUSTIFIED EXPENDITURE: The Company shall specify an unjustified expenditure charge, calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service on file with and approved by the Corporation Commission, when necessary to justify the investment required to provide service.

Rates Authorized by the Oklahoma Corporation Commission:

(Effective)	(Order No.)	(Case No.)
January 1, 2025	745601	PUD 2023-000087
October 1, 2022	728277	PUD 202100164
July 1, 2018	679358	PUD 201700496
August 3, 2009	569281	PUD 200800398

Public Utilities Division Stamp

APPROVED
December 20, 2024
DIRECTOR
of
PUBLIC UTILITY DIVISION

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

5th Revised Sheet No. 70.21
Replacing 4th Revised Sheet No. 70.21
Date Issued November 26, 2024

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PRICES:

TRANSMISSION (Service Level 1):

Customer Charge: \$400.00 per bill per month plus the Cost of Local Facilities.

Capacity Charge (per month):

Summer Season:

The sum of: The Daily Maximum Billing Demands times \$0.29

But not less than: \$2.32 times the Contracted Back-Up Service kW.

Winter Season:

The sum of: The Daily Maximum Billing Demands times \$0.16

But not less than: \$1.16 times the Contracted Back-Up Service kW.

Energy Charge:

All kWh per month: 0.80¢ per kWh

DISTRIBUTION SUBSTATION (Service Level 2):

Customer Charge: \$400.00 per bill per month plus the Cost of Local Facilities.

Capacity Charge (per month):

Summer Season:

The sum of: The Daily Maximum Billing Demands times \$0.32.

But not less than: \$2.51 times the Contracted Back-Up Service kW.

Rates Authorized by the Oklahoma Corporation Commission:
(Effective) (Order No.) (Case No.)

January 1, 2025	745601	PUD 2023-000087
October 1, 2022	728277	PUD 202100164
July 1, 2018	679358	PUD 201700496
August 2, 2012	599558	PUD 201100087

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Winter Season:

The sum of: The Daily Maximum Billing Demands times \$0.17.

But not less than: \$1.27 times the Contracted Back-up Service kW.

Energy Charge:

All kWh per month: 0.96¢ per kWh

DISTRIBUTION (Service Levels 3 and 4):

Customer Charge: \$200.00 per bill per month.

Capacity Charge (per month):

Summer Season:

The sum of: The Daily Maximum Billing Demands times
\$0.43/kW.

But not less than: \$3.934 times the Contracted Back-Up Service kW.

Winter Season:

The sum of: The Daily Maximum Billing Demands times
\$0.23/kW.

But not less than: \$1.70 times the Contracted Back-up Service kW.

Energy Charge:

All kWh per month: 1.19¢ per kWh

SECONDARY (Service Level 5):

Customer Charge: \$130.00 per bill per month.

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Capacity Charge (per month):

Summer Season:

The sum of: The Daily Maximum Billing Demands times \$0.57.

But not less than: \$3.92 times the Contracted Back-Up Service kW.

Winter Season:

The sum of: The Daily Maximum Billing Demands times \$0.31.

But not less than: \$1.72 times the Contracted Back-up Service kW.

Energy Charge:

All kWh per month: 1.33¢ per kWh

DEFINITION OF SEASON:

SUMMER SEASON: The four calendar months of June through September.

WINTER SEASON: The eight calendar months of October through May of the succeeding year.

DETERMINATION OF DAILY MAXIMUM DEMANDS: The customer's Daily Maximum Demands shall be the maximum rate at which energy is used for any period of 15 consecutive minutes each day of the month for which the bill is rendered as shown by the Company's demand meter.

DETERMINATION OF DAILY MAXIMUM BILLING DEMAND: The Daily Maximum Billing Demands shall be the Daily Maximum Demands as determined above corrected for power factor, as set forth under Power Factor Clause.

COST OF LOCAL FACILITIES: The Cost of Local Facilities shall be a monthly amount adequate to cover the Company's fixed costs as well as operating and maintenance expenses associated with the transmission system and the substation investment dedicated to serve the customer's electrical requirements.

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REACTIVE POWER: The consumer shall at all times take service in such manner that the power factor shall be as nearly 100 percent as possible. When a power factor appears to be less than Ninety-Five percent (95%) lagging, the Company shall install suitable measuring equipment at the metering point to determine the customer's demand for reactive power. A customer's Demand for Reactive Power shall be the highest 15-minute kilovolt-ampere reactive (kVAr) during the billing period. The Excess Reactive Demand shall be the customer's measured Demand for Reactive Power in kVAr in excess of one-third (1/3) of the customer's measured actual kW demand in the same billing period. Excess Reactive Demand shall be billed at the rate of \$1.05 per kVAr.

SERVICE LEVELS: For purposes of this rate, the following shall apply:

Service Level 1: Shall mean service at any nominal standard voltage of the Company above 50 kV where service is rendered through a direct tap to the Company's prevailing transmission source.

Service Level 2: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through a Company Substation which has a transmission voltage source and the point of delivery is at the load side of the substation or from a circuit dedicated to the customer.

Service Level 3: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, by a direct tap to the Company's prevailing distribution source from a circuit not dedicated to the customer.

Service Level 4: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through transformation from a Company prevailing distribution voltage source (2 kV to 50 kV) to a lower distribution voltage with metering at distribution voltage.

Service Level 5: Shall mean service at any nominal standard voltage of the Company less than 2,000 volts with metering at less than 2,000 volts.

METERING ADJUSTMENTS:

In recognition of the no-load losses associated with customer or Company owned transformer(s), the minimum kWh billed shall be calculated as follows:

Service Level 2: 0.20 percent of the total kVA rating of the transformer(s) times 730 hours.

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Service Levels 4 and 5: 0.30 percent of the total kVA rating of the transformer(s) times 730 hours.

If the Company chooses to install its metering equipment on the load side of the customer's transformer(s), the kWh billed shall be increased by the amount of the transformer(s) no-load losses calculated as follows:

Service Level 1: 0.20 percent of the total kVA rating of the transformer(s) times 730 hours.

Service Level 3: 0.30 percent of the total kVA rating of the transformer(s) times 730 hours.

In addition, if the kWh usage is less than or equal to the amount of the transformer(s) fixed load losses calculated as follows:

Service Levels 1 and 3: 0.30 percent of the total kVA rating of the transformer(s) times 730 hours.

Then the kWh billed shall be the kWh actually used plus the no-load kWh.

If the kWh usage is greater than the amount of the transformer(s) fixed load losses as calculated from the formula above, then the kWh billed will be the sum of the no-load losses plus the fixed load losses plus the actual usage.

LATE PAYMENT CHARGE: A late payment charge is an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

FRANCHISE PAYMENT: The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality.

When a municipality, by a franchise or other ordinance approved by the qualified electors of the municipality, levies or imposes upon the Company franchise payments or fees (based upon a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

RIDERS: All applicable riders apply. Please refer to the Applicability section of individual Riders to determine if it is relevant to this Pricing Schedule.

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