

STANDARD PRICING SCHEDULE: SPPCT  
SOUTHWEST POWER POOL COST TRACKER

STATE OF OKLAHOMA

**EFFECTIVE IN:** All territory served.

**PURPOSE:** The Southwest Power Pool (“SPP”) Cost Tracker (“SPPCT”) establishes the rates by which Oklahoma Gas and Electric Company (“OG&E” or “Company”) will

1. Recover from its Oklahoma retail customers expenses associated with the transmission of energy (“SPP Expenses”). SPP Expenses in this cost tracker will include SPP Base Plan Fees (Schedule 11 of the SPP OATT) associated with projects constructed by non-OG&E transmission owners within the SPP. SPP Expenses recovered through the SPPCT will also include the Oklahoma retail jurisdictional share of any refunds or credits to OG&E associated with projects constructed by non-OG&E transmission owners within the SPP that are not already reflected in the Schedule 11 charges to OG&E;
2. SPP Transmission Revenue (“SPPTR”) is credited to its Oklahoma retail customers 90% of all Oklahoma jurisdictional SPP Point-to-Point (“PTP”) Transmission Service revenue received by the Company associated with sales pursuant to Schedules 1, 7, and 8 of the SPP Open Access Transmission Tariff for PTP transmission service sold into, through, and out of the SPP. Schedule 1 is defined as Ancillary Service for Scheduling, System Control, and Dispatch Service. The Schedule 1 revenues, for the purpose of this rider, are those that are associated with Schedules 7 and 8 PTP transactions. Schedules 7 and 8 are defined as Firm and Non-Firm Transmission Service; and
3. Transmission Service Revenue Credits (“TSRC”) is credited to its Oklahoma retail customers the Oklahoma jurisdictional share of the transmission service revenue received by the Company from the SPP associated with the sale of new transmission service by the SPP utilizing transmission system additions in support of renewable assets.

**APPLICABILITY:** SPPCT is applicable to all Oklahoma retail rate classes and customers except those specifically exempted by special contract.

**TERM:** The SPPCT will be implemented the first billing cycle of the month following Commission approval and shall remain in effect until modified or terminated by the Commission.

**SPP Cost Tracker formula (SPPCTf):** The SPPCTf calculates charges, on a per kilowatt-hour (kWh) basis, for each of the five (5) service levels at which Oklahoma retail customers are served.

$$SPPCTf_{sl} = \frac{[(A * SPPCAP_j) * TA_{sl}] \pm B_{sl}}{kWh_{sl}}$$

**Rates Authorized by the Oklahoma Corporation Commission:**

<b>(Effective)</b>	<b>(Order No.)</b>	<b>(Cause/Docket No.)</b>
July 1, 2018	679358	PUD 201700496
August 1, 2017	662059	PUD 201500273
May 1, 2017	662059	PUD 201500273
May 2, 2011	583894	PUD 201000146

Public Utilities Division Stamp

APPROVED  
June 26, 2018  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION

**STANDARD PRICING SCHEDULE: SPPCT**  
**SOUTHWEST POWER POOL COST TRACKER**

**STATE OF OKLAHOMA**

Where:

- sl = Service Level
- j = Jurisdiction
- A = SPP Expenses – (SPPTR + TSRC)
- SPPCAP<sub>j</sub> = The most recently approved Oklahoma retail jurisdictional transmission allocator
- TA<sub>sl</sub> = The most recently approved Class transmission allocator for each service level within the Oklahoma retail jurisdiction
- B<sub>sl</sub> = Over / (under) collection of previous calendar year’s actual Oklahoma retail jurisdiction portion of SPP Expenses for each service level
- kWh<sub>sl</sub> = Projected kilowatt-hour sales for each service level
- SPPTR = SPP Transmission Revenues
- TSRC = Transmission Service Revenue Credits

**ANNUAL RE-DETERMINATION:** On or before March 1 of each year, the Company will submit the re-determined SPPCT rates to the Commission Staff and all other parties of record in Cause No. PUD 201700496 for implementation on the first billing cycle of April of that year. Prior to the submission of such re-determined rates, the Company will convene a meeting of all parties of record in Cause No. PUD 201700496 for the purpose of explaining the re-determined rates and answering questions regarding same. Calculations for the re-determined rates shall be made by the application of the SPPCT formula set forth in this tariff. The Company shall submit a set of work papers to the Commission Staff and all other parties of record in Cause No. PUD 201700496 sufficient to document the calculations of the re-determined SPPCT rates with each annual re-determination. The re-determined SPPCT rates shall reflect the current year projected SPP Expenses and Credits.

**TRUE-UP:** The interest rate used for calculating interest on any over or under recovery of SPP Expenses collected through the SPPCT shall be the customer deposit rate established by the Commission.

**INTERIM ADJUSTMENT:** Should a cumulative over-recovery or under-collection balance arise during any SPPCT cycle which exceeds ten percent (10%) of the annual SPP Expenses reflected in the current SPPCT, then either the Commission Staff or the Company may propose an interim revision to the currently effective SPPCT rate.

**Rates Authorized by the Oklahoma Corporation Commission:**

<b>(Effective)</b>	<b>(Order No.)</b>	<b>(Cause/Docket No.)</b>
July 1, 2018	679358	PUD 201700496
August 1, 2017	662059	PUD 201500273
May 1, 2017	662059	PUD 201500273
May 2, 2011	583894	PUD 201000146

Public Utilities Division Stamp

APPROVED  
June 26, 2018  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION

OKLAHOMA GAS AND ELECTRIC COMPANY  
P. O. Box 321  
Oklahoma City, Oklahoma 73101

2<sup>nd</sup> Revised Sheet No. 56.02  
Replacing 1<sup>st</sup> Revised Sheet No. 56.02  
Date Issued June 19, 2018

**STANDARD PRICING SCHEDULE: SPPCT**  
**SOUTHWEST POWER POOL COST TRACKER**

**STATE OF OKLAHOMA**

**Appendix**

<b>Service Level</b>	<b>SPPCT</b>
SL1	\$ 0.002317
SL2	\$ 0.001588
SL3	\$ 0.001953
SL4	\$ 0.002043
SL5	\$ 0.003245

**Rates Authorized by the Oklahoma Corporation Commission:**

<b>(Effective)</b>	<b>(Order No.)</b>	<b>(Cause/Docket No.)</b>
July 1, 2018	679358	PUD 201700496
August 1, 2017	662059	PUD 201500273
May 1, 2017	662059	PUD 201500273
May 2, 2011	583894	PUD 201000146

Public Utilities Division Stamp

APPROVED  
June 26, 2018  
DIRECTOR  
of  
PUBLIC UTILITY DIVISION