

STANDARD PRICING SCHEDULE: PL-1
POWER AND LIGHT

STATE OF OKLAHOMA
Code No. 39

EFFECTIVE IN: All territory served.

AVAILABILITY: Power and light service. Alternating current. Service will be rendered at one location at one voltage. No resale, breakdown, auxiliary or supplementary service permitted.

The application of this rate is limited to consumers meeting one of the following conditions:

1) Annual Maximum Kilowatt Demand (AkW) during the last 12 months must be greater than or equal to 10 kW but less than 400 kW with a Load Factor of 25% or more. The Load Factor calculation is:

$$\text{Load Factor} = \frac{\text{Total Annual kWh}}{(\text{AkW} \times 8760)}$$

Or

2) AkW must be greater than or equal to 400 kW.

APPLICATION OF FUEL COST ADJUSTMENT (FCA): The FCA_s and FCA_w as defined in the FCA rider shall apply to the energy components within this tariff as follows: The FCA_s shall apply to kWh sales during the five revenue months of June through October; and, the FCA_w shall apply to kWh sales during the seven revenue months of November through May.

TRANSMISSION (Service Level 1):

Customer Charge: \$234.00 per bill per month.

Capacity Charge:

Summer Season Maximum Demand: \$8.90 per kW per month.

Winter Season Maximum Demand: \$4.45 per kW per month.

Energy Charge:

All kWh per month: 0.59¢ per kWh.

Rates Authorized by the Oklahoma Corporation Commission:

<u>(Effective)</u>	<u>(Order No.)</u>	<u>(Cause/Docket No.)</u>
July 1, 2018	679358	PUD 201700496
May 1, 2017	662059	PUD 201500273
August 2, 2012	599558	PUD 201100087
August 3, 2009	569281	PUD 200800398

Public Utilities Division Stamp

APPROVED
June 26, 2018
DIRECTOR
of
PUBLIC UTILITY DIVISION

OKLAHOMA GAS AND ELECTRIC COMPANY
P. O. Box 321
Oklahoma City, Oklahoma 73101

4th Revised Sheet No. 15.31
Replacing 3rd Revised Sheet No. 15.31
Date Issued June 19, 2018

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DISTRIBUTION SUBSTATION (Service Level 2):

Customer Charge: \$234.00 per bill per month.

Capacity Charge:

Summer Season Maximum Demand: \$8.75 per kW per month.

Winter Season Maximum Demand: \$3.95 per kW per month.

Energy Charge:

All kWh per month: 0.89¢ per kWh.

DISTRIBUTION (Service Level 3):

Customer Charge: \$121.00 per bill per month.

Capacity Charge:

Summer Season Maximum Demand: \$10.96 per kW per month.

Winter Season Maximum Demand: \$5.43 per kW per month.

Energy Charge:

All kWh per month: 0.89¢ per kWh.

DISTRIBUTION (Service Level 4):

Customer Charge: \$91.00 per bill per month.

Capacity Charge:

Summer Season Maximum Demand: \$11.10 per kW per month.

Winter Season Maximum Demand: \$5.55 per kW per month.

Energy Charge:

All kWh per month: 0.98¢ per kWh.

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4th Revised Sheet No. 15.32
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SECONDARY (Service Level 5):

Customer Charge: \$79.00 per bill per month.

Capacity Charge:

Summer Season Maximum Demand: \$14.84 per kW per month.

Winter Season Maximum Demand: \$7.45 per kW per month.

Energy Charge:

All kWh per month: 1.05¢ per kWh.

DEFINITION OF SEASON:

SUMMER SEASON: The five OG&E Revenue Months of June through October.

WINTER SEASON: The seven OG&E Revenue Months of November through May.

DETERMINATION OF MAXIMUM DEMAND: The customer's Maximum Demand shall be the maximum rate at which energy is used for any period of 15 consecutive minutes of the month for which the bill is rendered as shown by the Company's demand meter. In the event a customer taking service under this rate has a demand meter with an interval greater than 15 minutes, the Company shall have a reasonable time to change the metering device.

DETERMINATION OF BILLING DEMAND: The Billing Demand upon which the capacity charge is based shall be the Maximum Demand as determined above corrected for power factor, set forth under Power Factor Clause; provided that no Billing Demand shall be considered as less than 25 percent of the highest Maximum Demand corrected for power factor previously determined during the 12 months ending with the current month.

POWER FACTOR CLAUSE: The consumer shall at all times take and use power in such manner that the power factor shall be as nearly 100 percent as possible, but when the average power factor as determined by continuous measurement of lagging reactive kilovolt-ampere (kVAr) hours is less than 90 percent, the billing demand shall be determined by multiplying the maximum demand, measured by the demand meter for the billing period, by 90 and dividing the product thus obtained by the actual average power factor expressed in percent periods of normal operation of the consumer's equipment instead of the average power factor.

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Customers under this schedule that have a minimum of 300 kW Maximum Demand must have suitable measuring equipment at the metering point to determine the customer's monthly maximum kVAr. For all customers with a monthly Maximum Demand of 300 kW or more, the Company shall install suitable measuring equipment to determine the customer's monthly maximum kVAr.

The Company may install suitable measuring equipment at the metering point for any customer to determine the customer's monthly maximum kVAr if, in its sole judgment, such equipment is necessary.

SERVICE LEVELS: For purposes of this rate, the following shall apply:

Service Level 1: Shall mean service at any nominal standard voltage of the Company above 50 kV where service is rendered through a direct tap to the Company's prevailing transmission source.

Service Level 2: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through a Company Substation, which has a transmission voltage source, and the point of delivery is at the load side of the substation or from a circuit dedicated to the customer.

Service Level 3: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, by a direct tap to the Company's prevailing distribution source from a circuit not dedicated to the customer.

Service Level 4: Shall mean service at any nominal standard voltage of the Company between 2 kV and 50 kV, both inclusive, where service is rendered through transformation from a Company prevailing distribution voltage source (2 kV to 50 kV) to a lower distribution voltage with metering at distribution voltage.

Service Level 5: Shall mean service at any nominal standard voltage of the Company less than 2,000 volts with metering at less than 2,000 volts.

Metering Adjustment:

If the Company chooses to install its metering equipment on the load side of the customer's transformers, the kWh billed shall be increased by the amount of the transformer losses calculated as follows:

Service Level 1: 0.50 percent of the total kVA rating of the customer's transformers times 730 hours.

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3rd Revised Sheet No. 15.34
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Service Level 3: 0.60 percent of the total kVA rating of the customer's transformers times 730 hours.

LATE PAYMENT CHARGE: A late payment charge in an amount equal to 1.5 percent of the total balance for services and charges remaining unpaid on the due date stated on the bill shall be added to the amount due. The due date as stated on the bill shall be 20 days after the bill is issued.

MINIMUM BILL: The minimum monthly bill shall be the Customer Charge, plus the applicable Capacity Charge as computed under the above schedule. The Company shall specify a larger minimum monthly bill, calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service on file with and approved by the Commission, when necessary to justify the investment required to provide service.

FRANCHISE PAYMENT: The above stated rates do not include any amount for franchise payments levied upon the Company by a municipality.

When a municipality, by a franchise or other ordinance approved by the qualified electors of the municipality, levies or imposes upon the Company franchise payments or fees (based upon a percent of gross revenues) to be paid by the Company to the municipality, such franchise payment will be added as a percentage of charges for electric service to the bills of all customers receiving service from the Company within the corporate limits of the municipality exacting said payment.

RIDERS: All applicable riders apply. Please refer to the Applicability section of individual Riders to determine if it is relevant to this Pricing Schedule.

TERM: The Company, at its option, may require a written contract for a year or longer, subject also to special minimum guarantees, which may be necessary in cases warranted by special circumstances or unusually large investments by the Company. Such special minimum guarantees shall be calculated in accordance with the Company's Allowable Expenditure Formula in its Terms and Conditions of Service on file with and approved by the Commission.

Customers who request to be changed to the Power and Light Rate from another rate will remain on the Power and Light Rate for one year before being permitted to change rates again unless they demonstrate a permanent change in electric consumption.

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